

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 990' FWL
Section 20, T32N, R7W

5. Lease Designation and Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #21

9. API Well No.

30-045-11315

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See the attached for the procedure used to plug and abandon the subject well. The well was plugged as of November 25, 1998.

RECEIVED
BLM
98 DEC -9 PM 12:27
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Ashley Clugston Title Regulatory Assistant Date 12-7-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

DEC 11 1998

FARMINGTON DISTRICT OFFICE

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

November 27, 1998

San Juan Unit 32-7 #21

Phillips Petroleum Company
1800' FSL & 990'FWL, Sec 20, T-32-N, R-7-W
San Juan County, NM
SF - 078460

Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 17 sxs Class B cement inside 5-1/2" casing from 5200' to 5100' to cover Mesaverde.

Plug #2&3 with 105 sxs Class B cement inside 5-1/2" casing from 3524' to 3109' to cover 7-5/8" casing shoe, 5-1/2" liner top and Pictured Cliffs top in 7-5/8" casing.

Plug #4 with 34 sxs Class B cement inside 7-5/8" casing from 2668' to 2568' to cover Fruitland top.

Plug #5 with retainer at 2081', mix 122 sxs Class B cement, squeeze 76 sxs outside 7-5/8" casing from 2131' to 1944' and leave 46 sxs inside casing to cover Kirtland and Ojo Alamo tops.

Plug #6 with retainer at 540', mixed 71 sxs Class B cement then squeeze 48 sxs outside 7-5/8" casing from 590' to 490' and left 23 sxs inside casing to cover Nacimiento top to 440'.

Plug #7 with 200 sxs Class B cement pumped down 7-5/8" casing from 343' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 10/21/98

11-21-98 Road rig and equipment to location, spot. SDFD.

11-23-98 Safety Meeting. RU rig and equipment. NU tubing head and companion flange and BOP, test. Rabbit, tally and PU 164 joints A-Plus 2-3/8", 4.7# tubing workstring. TIH to 5200', casing full of water. Establish rate into shallow casing leak 1 bpm at 0#, had bradenhead flow. Plug #1 with 17 sxs Class B cement inside 5-1/2" casing from 5200' to 5100' to cover Mesaverde top. POH to 3524', well fluid level stable. Combined Plug #2 & 3 with 105 sxs Class B cement inside 5-1/2" casing from 3524' to 3109' to cover 7-5/8" casing shoe, 5-1/2" liner top and Pictured Cliffs top in 7-5/8" casing. POH to 2668' and reverse circulate well clean, well fluid level stable. Shut in well and SDFD.

11-24-98 Safety Meeting. Plug #4 with 34 sxs Class B cement inside 7-5/8" casing from 2668' to 2568' to cover Fruitland top. POH with tubing. Perforate 3 HSC squeeze holes at 2131'. Set PlugWell 7-5/8" wireline retainer at 2081'. Sting into retainer and establish rate into squeeze holes 2 bpm at 800#. Plug #5 with retainer at 2081', mix 122 sxs Class B cement, squeeze 76 sxs outside 7-5/8" casing from 2131' to 1944' and leave 46 sxs inside casing to cover Kirtland and Ojo Alamo tops. Note: casing valve began flowing after mixing 45 sxs cement, no bradenhead flow; shut casing valve.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

November 27, 1998

San Juan Unit 32-7 #21

Page 2 of 2

Phillips Petroleum Company

1800' FSL & 990'FWL, Sec 20, T-32-N, R-7-W

Plug & Abandonment Report

San Juan County, NM

SF - 078460

Plugging Summary Continued:

11-24-98 Continued: TOH with tubing. Perforate 3 HSC squeeze holes at 590'. TIH with tubing and set 7-5/8" DHS retainer at 540'. Establish rate into squeeze holes 2 bpm at 100# and circulated out bradenhead, not casing. Plug #6 with retainer at 540', mixed 71 sxs Class B cement then squeeze 48 sxs outside 7-5/8" casing from 590' to 490' and left 23 sxs inside casing to cover Nacimiento top to 440'. POH and LD tubing. Perforate 3 HSC squeeze holes at 343'. Close BOPs and pump down 7-5/8" casing, establish circulation out bradenhead. Plug #7 with 200 sxs Class B cement pumped down 7-5/8" casing from 343' to surface, circulate good cement out bradenhead. Shut in well and WOC overnight. SDFD.

11-25-98 Safety Meeting. Open BOP, found cement down 6' in casing. ND wellhead and cut off; found bradenhead cement down 10'. RD rig and equipment; cut off anchors. Mix 10 sxs Class B cement and install P&A marker. Move off location. L. Pixley, BLM representative, was on location.