## UNITED STATES

DIDENII OE	LAND MANAGEMENT RECEIVED		
Sundry Notic	BLM MAIL ROOM ces and Reports on Wells 95 OCT 16 PM 3: 2		
l. <b>Type of Well</b> GAS	070 FARMINGTON, NA		Lease Number SF-078504 If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator  MERIDIAN OIL		8.	San Juan 32-9 Unit <b>Well Name &amp; Number</b>
PO Box 4289, Farmington, NM		9.	San Juan 32-9 U #68 API Well No. 30-045-11316
4. Location of Well, Footage, Sec 990'FSL, 990'FWL, Sec.24, T-32			Field and Pool Blanco Mesaverde County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDI		, OTHER	DATA
Type of Submission _X_ Notice of Intent Subsequent Report	Recompletion New Co Plugging Back Non-Ro Casing Repair Water	outine Shut o	tion Fracturing ff
Final Abandonment	Altering Casing Convert X Other - Tubing repair	rsion t	o Injection
It is intended to repair the procedure and wellb	ne tubing in the subject well a		
			() (E) (VE) (I) 2 (3 1995
		,	DIV.
14. I hereby certify that the	foregoing is true and correct.		
signed My Mulhula	Title <u>Regulatory Administra</u>	tor Dat	e 10/12/95
(This space for Federal or State APPROVED BY		Date _	
CONDITION OF APPROVAL, if any:			APPROVE

## WORKOVER PROCEDURE - TUBING REPLACEMENT

San Juan 32-9 Unit #68 DPNO 69963 Blanco Mesaverde Section 24, T32N, R10W San Juan County, New Mexico

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
- MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH w/2 3/8" tbg (193 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug and perforated sub. PU and RIH with 4-3/4" bit and 5 1/2" 15.5# casing scraper to PBTD (6070"). TOOH w/bit and scraper. If any fill, TIH w/hydrostatic bailer and CO. POH.
- 4. PU 5 1/2" RBP and RIH. Set @ 5450'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
- 5. RIH open-ended w/2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 6040'.
- 6. ND BOP, NU wellhead, rig down, move off location, and restore location.

		Recommended:Operat	Recommended: Operations Engineer		
		Approval:	Drilling Superintendent		
		Drilling			
Contacts:	Operations Engineer	Gaye White	326-9875		

**VGW** 

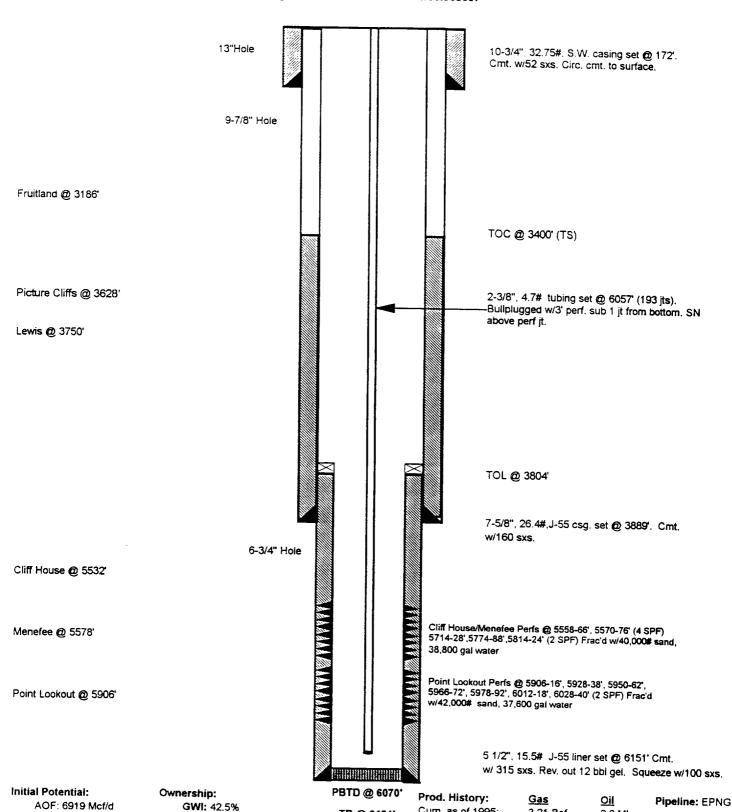
## San Juan 32-9 Unit #68

Current -- 10/6/95

Blanco Mesaverde DPNO: 69963

990' FSL, 990' FWL

Sec. 24, T32N, R10W, San Juan Co., NM Longitude/Latitude: 107.839905/36.965637



TD @ 6154'

Cum. as of 1995;

Current:

3.21 Bcf

98 Mcf/d

2.8 Mbo

Initial SICP: 1034 psig

**Current SICP:** 

NRI: 32.86%

SJBT: 0.4158%

Spud: 03-23-59

Elev. GL:

Completed: 04-15-59

KB:

6792'

6802"