

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

95 OCT 16 PM 3:29

070 FARMINGTON, NM

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec.24, T-32-N, R-10-W, NMMPM

5. Lease Number
SF-078504

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 U #68

9. API Well No.
30-045-11316

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT 23 1995
BLM DIV.
LST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/12/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 17 1995

DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - TUBING REPLACEMENT

San Juan 32-9 Unit #68
DPNO 69963
Blanco Mesaverde
Section 24, T32N, R10W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH w/2 3/8" tbg (193 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug and perforated sub. PU and RIH with 4-3/4" bit and 5 1/2" 15.5# casing scraper to PBD (6070'). TOOH w/bit and scraper. If any fill, TIH w/hydrostatic bailer and CO. POH.
4. PU 5 1/2" RBP and RIH. Set @ 5450'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open-ended w/2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 6040'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

San Juan 32-9 Unit #68

Current -- 10/6/95

Spud: 03-23-59
Completed: 04-15-59
Elev. GL: 6792'
KB: 6802'

Blanco Mesaverde
DPNO: 69963

990' FSL, 990' FWL
Sec. 24, T32N, R10W, San Juan Co., NM
Longitude/Latitude: 107.839905/36.965637

