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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico **October 20, 1964**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company **Barnes** Well No. **2-X** in **NW** **SW** **1/4** **1/4**

L (Company or Operator) **22** **32N** **11W** **Blanco Mesa Verde** Pool
Unit Letter **San Juan** **San Juan** **County** **Date Spudded 9-18-64** **Date Drilling Completed 9-29-64**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1500'S, 1190'W

(FOOTAGE)

Tubing Casing and Cementing Record

Size	Feet	Size
9 5/8"	312	200
7	3337	550
4 1/2"	2431	500
2 1/16"	5539	tbg.

Elevation 6471'G, 6481'DF **Total Depth 5636** **5636**

Top Oil/Gas Pay 4944(Perf) **Name of Prod. Form. Mesa Verde**

PRODUCING INTERVAL - 4944-50;5018-30;5056-68;5084-90;
5478-84;5512-24;5536-42;5556-62

Perforations **Depth 5636** **Depth 5549**

Open Hole None **Casing Shoe** **Tubing**

OIL WELL TEST -

Natural Prod. Test: **bbls.oil,** **bbls water in** **hrs,** **min.** **Size**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): **bbls.oil,** **bbls water in** **hrs,** **min.** **Size**

GAS WELL TEST -

Natural Prod. Test: **MCF/Day; Hours flowed** **Choke Size**

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: **12,321** **MCF/Day; Hours flowed 3**

Choke Size 3/4 **Method of Testing: Calculated A.O.F.**

Acid Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and sand: **60,000# sand, 54,800 gal wtr, 60,000# sd, 53,000 gal water**

Casing 924 **Tubing 934** **Date first new**
Press. **Press.** **oil run to tanks**

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved OCT 26 1964 **El Paso Natural Gas Company**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title: **Supervisor Dist. # 3**

By: **ORIGINAL SIGNED E. S. OBERLY**
(Signature)

Title: **Petroleum Engineer**

Send Communications regarding well to:
E. S. Oberly

Name: **Box 990, Farmington, New Mexico**
Address

