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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS		
OPERATOR			

	SANTA FE / / FILE / U.S.G.S.  LAND OFFICE   OIL / GAS / OPERATOR / /	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
1.	PRORATION OFFICE Operator El Paso Natural G	as Company		<del></del>		
	PO Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper box		Other (Please explain)			
,	New We!l Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	<b>=</b> 1	n Barnes #2-X		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation Kind of Leas			
	Barnes	16 Blanco Mesa V	<b>1</b>			
	Unit Letter L ; 1500	) Feet From The South	ne and Feet From	The		
	Line of Section 22 Tow	mship 32N Range	11W, NMPM, San Ju	an County		
11.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil or Condensate X  El Paso Natural Gas Comp any		Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company		as Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. L 22 32N 11W	Is gas actually connected? Wh	en		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	1		
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			J	Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT		
			alulivio	\		
_			1974			
	TEST DATA AND REQUEST FOOIL WELL		fter recovery of total Wolume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flat Champ, gas li	r, etc.)		
İ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
',	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
/I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
		APPROVED JUN 1 1974, 19				
		TITLE SUPERVISOR DIST.				
M. H. Buses (Signature)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
						-
June 10, 1974 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				