STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECE	VED		
DISTRIBUTION			
SANTA FE			_
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

OPERATOR		AND		_	
PROPATION OFFICE	AUTHORIZATION TO T	RANSPOF	RT OIL AND NATUR	RAL GAS	
Operator	,			- 184 E 6	B 1 22
Tenneco Oil Company	t wares			46	S // VE
P. O. Box 3249, Englewoo	od, CO 80155			SEP C	6 1985
Reason(s) for filing (Check proper box)			Other (Please ex	plain)	
New Well Change in Tra	nsporter of:			Die	Y. DAY
Recompletion Oil	Dry Gas			-10/.	3
Change in Ownership Casingh	ead Gas Condens	sate	Well N	lame	
If change of ownership give name and address of previous owner	Paso Natural Gas,	P.O. B	ox 4990, Farm	nington, NM 8749	9
II. DESCRIPTION OF WELL AND LE					
Lease Name	Well No. Pool Name, Includ	-		Kind of Lease State, Federal or Fee	SA Lease No.
Barnes LS	2 R Blanco-M	1V			SF 078039
Location		_			
Unit Letter L 1.5	Feet From The	S	Line and	1190 Feet Fro	m The
22	2.081			_	_
Line of Section 22	Township 32N	Rar	nge 11W	, NMPM, San	Juan County
III DECICALATION OF TRANSPORTS	TO OF OU AND MATURAL	CAS			
III. DESIGNATION OF TRANSPORTE Name of Authorized Transporter of Oil or Conde			Idress (Give address to whic	ch approved copy of this form is t	to be sent)
Conoco Inc. Surface Tran	• • • • • • • • • • • • • • • • • • • •		•		İ
Name of Authorized Transporter of Casinghead Gas	•	Ac	Idress (Give address to whice	O, Hobbs, NM 88 th approved copy of this form is	to be sent)
El Paso Natural Gas	· N		P 0 Roy 40	90, Farmington,	RIM 97400
	Jnit Sec. Twp. R	lge. Is	gas actually connected?	When	WH 67499
If well produces oil or liquids, give location of tanks.	L 22 32N	11W	Yes		
If this production is commingled with that from any of	her lease or pool, give commingling orde	er number			
NOTE: Complete Parts IV and V on	reverse side if necessary.				
VI. CERTIFICATE OF COMPLIANCE		II	C	DIL CONSERVATION D	SEP, 0 6 1985
I hereby certify that the rules and regulations of the	Oil Conservation Division have been r	complied A	APPROV ED		SFP 96 1985
with and that the information given is true and con					
			BY Srank	www.	
1			TITLE	Δ	SUPERVISOR DISTRICT IN 1
Switt Mikerun		'		compliance with RULE 1104.	DISTRICT W
Sr. Regulatory Analyst	ure)	p			epened well, this form must be accom- rell in accordance with RULE 111.
(Title)		All sections of this form m	oust be filled out completely for a	llowable on new and recompleted walls.
SFP	1 1000		Fill out only Section I, II, II or other such change of con		vell name and or number, or transporter,
(Date		`	•	ust be filed for each pool in mult	tiply completed wells.

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Testing Method (pilot, back pr.)	Tubing Presseure (Shut-in)		Casing Pressure	(Ghut-in)		Choke Size			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensa	(6) MWCF		Gravity of Conc	ətsanəl	
SAS WELL									
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas · MCF	_	
Length of Test	Tubing Pressure			Gasing Pressure			Choke Size		
					(Flow, pump, ga	/202 1444			
V. TEST DATA AND REQUEST F Date First New Oil Run To Tanks	BAWOJJA RO	TE OIL WE		ut not be for fu	II 24 Hours)	-· · · · · · · · · · · · · · · · · · ·	and must be equ	ot exceed to	eifi 101 əldewolle q
HOLE SIZE	CASII	SZIS ÐNIBUT & ÐNISAO			T38 HT430			SACKS CEMEN	TV
		тивіма, с	NA DNISA) CEMENTING	3 RECORD				
Periorations							Depth Casing 5	9049	
Elevations (DF, AKB, AT, GR, etc.)	Name of Produci	Name of Producing Formation		Yed SeĐ\\iO qoT			Typing Depth		
Date Spudded	Date Compl. Rea	Date Compl. Ready to Prod.		Total Depth			.G.T.8.9		
Designate Type of Completion	(x) -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Bes'y	Diff Res v
V. COMPLETION DATA									
12.12.113.112.12.13.100 N								e de la companya de l	** E