Subnist 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

000 Rio Brazos Rd., Azzec, NM 87410	REQU						AUTHORI TURAL G		ION				
AMOCO PRODUCTION COMPANY							Weil API No. 300451131700						
P.O. BOX 800, DENVER, (	COLORA	DO 8020	01										
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	_	Tran Dry Con	Gas		Ouh	er (Please exp	lain)					
change of operator give name ad address of previous operator					· · · · · · · · · · · · · · · · · · ·								
L DESCRIPTION OF WELL A	Well No. Pool Name, Including				ng Formation Kind SAVERDE (PRORATED GASSIAIC,				l Lease Federal or Fe	e L	case No.		
L Cocation L L Unit Letter	:	1500	_ Feet	Fron	n 1he	FSL Lin	e and1	190	Fa	et From The	FWL	Line	
22 Section Township	32	N	Ran	ge	11W	N	мрм,		SAN	JUAN		County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATU June of Authorized Transporter of Oil or Condensate  MERIDIAN OIL INC. June of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY  Well produces oil or liquids, Unut Soc. Twp. Rge.  Well produces oil or liquids, Unut Soc. Twp. Rge.						Address (Give address to which approved copy of this form 3535 EAST 30TH STREET, FARNINGTO Address (Give address to which approved copy of this form P.O. BOX 1492, EL PASO, TX 7997					GTON , NM Gem is io be se	87401	
this production is commingled with that for COMPLETION DATA	rom any od	_,											
Designate Type of Completion - (X)			II Gas Well			New Well	Workover 	Do	epca	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubing Depth						· · · · · · · · · · · · · · · · · · ·	
erforations							Depth Casing Slice						
UOI E SI /E	TUBING, CASING AND  GIZE CASING & TUBING SIZE					CEMENTI	NG RECOR			· · · · · · · · · · · · · · · · · · ·	SACKS CEM	FNT	
HOLE SIZE	Oncino a rodino dizz				MECEIV				EM				
						AUG2 3 1990				لايا ا			
TEST DATA AND REQUES	T FOR	ALLOW	ABL.	E		h	AUG	12.J	E	W.L.	for full 24 hou	J	
IL WELL (fest must be after recovery of total volume of load oil and must bate First New Oil Run To Tank Date of Test						be equal to or excepting and the state of the for full 24 hours )  Producing Method 1 tow, plant out its etc.)							
ength of Test	Tubing Pressure								Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test				Bbls. Conder	nsale/MMČF			Gravity of	Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
/I. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Doug W. Whaley, Staff Admin, Supervisor Printed Name  July 5, 1990  303-830-4280 Telephone No.						OIL CONSERVATION DIVISION  Date Approved AUG 2 3 1990  By							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.