

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Newcomer
Recompletion

NUMBER OF COPIES RECEIVED	
DISTRICT OFFICE	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	
OPERATION OFFICE	
REGULATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11-25-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Barnes, Well No. 7, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K Sec. 23, T. 32, R. 11, NMPM, Blanco Mesa Verde Pool

Unit Lease

San Juan

County Date Spudded

Re-completed

10-5-64

Please indicate location:

Elevation 6365 G Total Depth 5511 PBD

Top Oil/Gas Pay 4880 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole Depth Casing Shoe 4823 Depth Tubing 5496

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Perforated tubing at following depths: 2 holes at 5440, 4995 and 4880
Turned back on production 10-5-64.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 25 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: D. C. Adams (Signature)

Title

Send Communications regarding well to:

Name

