

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 5, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Payne, Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 20, T. 32N, R. 10W, NMPM., Blanco Pool
Unit Letter

San Juan County. Date Spudded 2-14-54 Date Drilling Completed 3-22-54

Please indicate location:

Elevation 6014 Total Depth 5300 PBD 5300

Top Oil/Gas Pay 4696 Name of Prod. Form. Blanco Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 4695-5300' Depth Casing Shoe 4695 Depth Tubing 5250

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	San
10-3/4	211	100
7	4695	250

Remarks: Well is bridged around bottom of tubing - Perforated two holes in tubing at 5132 & 5133' - Request new allowable

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 5, 1959 SOUTHERN UNION GAS COMPANY MAY 7 1959
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: *CKA* (Signature)

Title Drilling Superintendent Send Communications regarding well to:

Name O. L. Haseltine

Address P. O. Box 815, Farmington, New Mex.



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