

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Company, Box 997, Farmington, New Mexico
(Address)

LEASE Allison WELL NO. 10 UNIT E S 20 T 32N R 6W

DATE WORK PERFORMED 3-12-56 POOL Dakota Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Visa-Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.

Attempted Visa-frac on Dakota formation over open hole interval 7940-8042. Treated with 5945 gallons gel diesel oil and 5945 pounds sand. Breakdown pressure 3700 psi, average pumping pressure 3950 psi, maximum pumping pressure 4000 psi. Injection rate 25 bbls./min. No flush.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. C. Johnston

Name _____

Title PETROLEUM ENGINEER DIST. NO. 3

Position Petroleum Engineer

Date MAY 9 1956

Company El Paso Natural Gas Company



