

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

REAL PRODUCTION

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool Wildcat Formation Dakota County San Juan
Purchasing Pipeline El Paso Natural Gas Company Date Test Filed _____
Operator El Paso Natural Gas Co. Lease Allison Well No. 10-D
Unit I Sec. 20 Twp. 32N Rge. 6W Pay Zone: From 7940 To 8042
Casing: OD 5 1/2 WT. 15.5 Set At 7940 Tubing: OD 2 WT. 4.7 T. Perf. 7093
Produced Through: Casing I Tubing _____ Gas Gravity: Measured .605 Estimated _____
Date of Flow Test: From 6/30 To 7/8 * Date S.I.P. Measured 4/5/56
Meter Run Size 4 Orifice Size _____ Type Chart Sq. Rt. Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken:
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____) ² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (5.75) ² x sp. const. 1500 = 496 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) = 496 psia (h)
P_t = (h) + (f) = 496 psia (i)
Wellhead casing shut-in pressure (Dwt) 2318 psig + 12 = 2330 psia (j)
Wellhead tubing shut-in pressure (Dwt) _____ psig + 12 = _____ psia (k)
P_c = (j) or (k) whichever well flowed through = 2330 psia (l)
Flowing Temp. (Meter Run) 74 °F + 460 = _____ °Abs (m)
P_d = 1/2 P_c = 1/2 (l) = 1165 psia (n)

FLOW RATE CALCULATION

$$Q = \frac{11}{(\text{integrated})} \times \left(\frac{\sqrt{(c)}}{\sqrt{(d)}} = \frac{\quad}{\quad} = \quad \right) = \quad \text{MCF/da}$$

DELIVERABILITY CALCULATION

$$D = Q \frac{11}{\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = \frac{4,071,675}{5,182,884} \right]^n \frac{.7856}{.8343}} = \frac{26}{\quad} \text{MCF/da.}$$

SUMMARY

P_c = 2330 psia
Q = 11 Mcf/day
P_w = 496 psia
P_d = 1165 psia
D = 26 Mcf/day

Company El Paso Natural Gas Co.
By Original Signed
Title Lewis D. Galloway
Witnessed by _____
Company _____

* This is date of completion test.
* Meter error correction factor

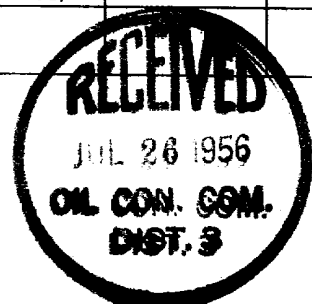
REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² R ²	(1-e ^{-S})	P _t ² (Column i)	P _t ² + R ²	P _w

FRICTION NEGLECTABLE

D @ 500 = 31

OK





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