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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Allison Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Allison Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 10
4. Location of Well UNIT LETTER <u>E</u> <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>32N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6530'GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug back to Mesa Verde formation</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was completed as a dual Mesa Verde - Dakota in 1956. The Dakota was disconnected because it was non-productive in April, 1957. In 1973 it failed the Annual Packer Leakage test. It is therefore planned to plug and abandon the Dakota in the following manner:

Run tubing and spot a 50 sk. cement plug in the open hole section (7940-8042'). Cement will fill up inside production casing to 7830'.

Spot a 25 sk. cement plug across the Gallup formation from 7200- to 7075' inside the production casing.

It is planned to re-run the tubing and produce the Mesa Verde as a single completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alfonso TITLE Petroleum Engineer DATE November 12, 1973

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE NOV 13 1973

CONDITIONS OF APPROVAL, IF ANY:

