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 P.O. Box 1980, Hobbs, NM 88240  
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 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87401

State of New Mexico  
 Energy, Minerals and Natural Resources Department

In Lieu of Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>NORTHWEST PIPELINE CORP.</b>		OGRID: 016189	Well API No. 3004511326
Address P.O. BOX 58900, MS 10317, SALT LAKE CITY, UTAH 84158-0900			
Reason(s) for Filing (Check proper box)			
New Well <input type="checkbox"/>	Change in Transporter of:	Dry gas <input checked="" type="checkbox"/>	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>		

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>COX CANYON UNIT</b>	Well No. #5	Pool Name, Including Formation <b>BLANCO MESAVERDE</b>	Kind of Lease - State, Federal, or Fee <b>FEDERAL</b>	Lease No. 8920009460
Location				
Unit Letter <b>K</b> , <b>1800</b>	Feet From The <b>SOUTH</b>	Line and <b>1720</b>	Feet From The <b>WEST</b>	Line
Section <b>21</b>	Township <b>32N</b>	Range <b>11W</b>	NMPM <b>SAN JUAN</b>	County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>GARY WILLIAMS ENERGY CORP.</b>	Address (Give address to which approved copy of this form is to be sent) 370 17TH ST. SUITE 5300 DENVER, CO 80202			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>WILLIAMS FIELD SERVICES</b>	Address (Give address to which approved copy of this form is to be sent) ATTN: GLENNA BITTON, PO BOX 58900, SLC, UTAH 84158-0900			
If well produced oil or liquids, give location of tanks.	Unit <b>K</b>	Section <b>21</b>	Township <b>32N</b>	Range <b>11W</b>
			Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Completion Ready to Produce		Total Depth			P.B.T.D.		
Elevations (DF, RKB), RT, GR, etc.	Name of Producing Formation		Top/Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <b>2 1/2" 1800</b>
Actual Production During Test	Oil - Barrels	Water - Barrels	Gas - MCF <b>1000</b>

**GAS WELL**

Actual Production Test - MCF/D	Length of Test	Barrels Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.

*Kathy Barney*  
 Signature

**KATHY BARNEY** OFFICE ASSISTANT  
 Printed Name Title

**December 22, 1993** (801)584-6981  
 Date Telephone Number

**DEC 27 1993**  
 Date Approved  
 By *Bird. Shuf*  
 Title **SUPERVISOR DISTRICT #3**

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.