	DISTRIBUTION SANTA EL FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	1	CONSCRYATION COMM FOR ALLOWABLE AND MNSPORT OIL AND		Form C+104 Supersodes Old C+101 and 0.+110 Effective 1-1-65		
1.	PROBATION OFFICE Operator Northwest Pipeline	c Corporation					
	1	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	Other (Pleas	e explain)			
	If change of ownership give name pand address of previous owner	l Paso Natural Gas Compa	ny, PO Box 990,	Farmington,	New Mexico 87401		
11.	DESCRIPTION OF WELL AND Description of Well AND Description of the Section of the	LEASE Well No. Pool Name, Including F 9 Blanco Me		Kind of Lease State, Feleral or	Fee SF 079013		
	Unit Letter L: 160	O Feet From The South Lin	8t.7 , NMP1	Feet From The	County		
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of On Northwest Pipeline	Cr Condensate X	501 Airport I	rive, Farmi	copy of this form is to be sent) ington, New Mexico 87401		
	Name of Authorized Transporter of Cas Northwest Pipeline If well produces oil or liquids,	e Corporation Unit Sec. Twp. Rgc.	Address (Give address	to which approved Farm	copy of this form is to be sent) ington, New Mexico 87401		
١V.	give location of tanks. If this production is commingled wit COMPLETION DATA				Plug Back Same Resty, Diff. Resty.		
	Designate Type of Completion	On - (X) Gas Well Gas Well On - (X)	New Well Workover Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations Depth Casing Shee						
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH:		SACKS CEMENT		
*7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total vo	lume of tong oil an	d must be equal to or exceed top allow.		
•	OIL WELL Date First New Oil flun To Tanks	Date of Test	Producing Method (FL	Replime, and lifting	etc., Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	INN 9 2 191	4		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	DIST: 3	M.		
	GAS WELL	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Cosing Pressure (Shi		Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			TION COMMISSION		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

	e engl	
(Signature)		
(Title)	-	
(Date)	and the state of t	

FEB 7 1974 APPROVED

Original Signed by A. R. Kondatak PETROLEUM ENGINEER DIST. NO. 3

TITLE .

This form is to be filed in compliance with RULE 1164.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All nections of this ferm must be filled out completely for sillow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of overer, well made or number, or transporter, or other such change of condition.

Separate Forms C-164 must be filled for each pool in multiply completed wells.