

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to
a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FSL & 1150' FWL
Section 20, T-32-N, R-8-W

5. Lease Designation and Serial Number

SF-079013

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

San Juan 32-8 Unit #9

9. API Well No.

30-045-11329

10. Field and Pool, or Exploratory Area

Blanco Mesaverte

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

Plans were submitted to T/A this well, but were changed to P&A.

Class B cement will be used.

1. POOH w/2-3/8" production string. Circulate wellbore clean w/produced H₂O.
2. Set CIBP @ 5350', dump 50' cement on top (6 sxs) this will isolate the Mesa Verde perms. Fill wellbore with packer fluid.
3. Spot 100' balanced plug in 5-1/2" casing across Pictured Cliffs w/50' excess from 3668-3768' (17 sxs)
4. Spot 100' balanced plug in 5-1/2" casing across Fruitland Coal w/50' excess from 3346-3446' (17 sxs).
5. Spot plug in 5-1/2" casing and between 5-1/2" & 7" casing & between 7" and open hole across Ojo Alamo from 2553 - 2653' (25 sxs).
6. Spot plug in 5-1/2" casing and between 5-1/2" & 7" casing & between 7" and open hole across Nacimiento from 1181-1281' (25 sxs).
7. Squeeze cement across bottom of 10-3/4" shoe, fill casing from 50' below shoe to surface w/cement (146 sxs). (294' to surface).
8. Cut of casing, cap, place abandonment marker, and restore location.

RECEIVED
JUL 20 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed E. Hasely Ed Hasely Title Environmental/Regulatory Engineer

APPROVED
AS AMENDED

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

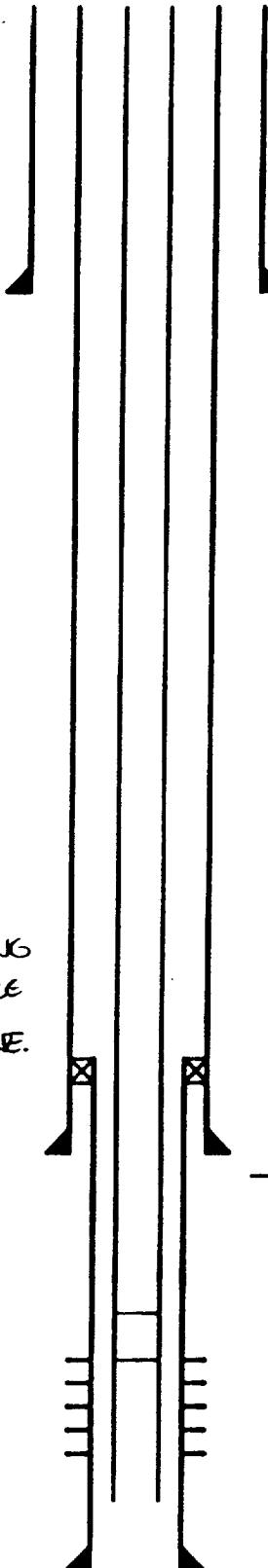
JUL 15 1994
Chip Harada
for DISTRICT MANAGER

NMOCOD

**Phillips Petroleum Company
Farmington Area**

Unit/Well No. : 32-B #9 Location : 20-2N-8W
 Datum of specified depths : 6917' GL (12' LB) Spud Date : 7-27-55
 Date Completion began : _____ Final Date of Completion : 11-8-55

WHIPSTOCK
 @ 4112'
 HAD TWISTED
 OFF 8' TUBING
 IN ORIGINAL HOLE
 RIGHT OVER
 PRODUCTION ZONE.



Liner Hanger

Type : _____
 Depth : _____

Nipple

Type : _____
 Depth : _____

PBTD'-6284'

Tubulars Record

	Size (in)	Grade	Depth (ft)
Surface	10 3/4	82, 80 J-55	655
Intermediate	7 5/8	86, 40 J-55	2930
Production Liner	5 1/2	44, 315 J-55	6284
Tubing (199 ft)	2 3/8	47 J-55	6233

Cementing Record

	Lead (sx/ft)	Tail (sx/ft)	Comments
Surface	130, 4% gel		
Intermediate	150, 8% gel	50, wear	
Production Liner	125, 2% gel		

Perforations

Depth (ft)	spf	Depth (ft)	spf
6222-6282	(72 shots)		3
6124-6194	(116 shots)		2
5796-6046	(140 shots)		
5410-5586			

Stimulation Record

6222-6282	
Job Specifications: 1 st stimulation - 8700# sand	
in 8700 gal H ₂ O - sanded out TSTM	
2 nd stimulation - 10,395# sand in	
18,900 gal H ₂ O / Production Test	
± 1000 MCF/D	
HAS HAD NUMEROUS SAND H ₂ O TREATMENTS	

Top of Nacimientos 1221' --- (Chic Houston P.L.M.)