

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to
a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FSL & 1150' FWL
Section 20, T-32-N, R-8-W

5. Lease Designation and Serial Number

SF-079013

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

San Juan 32-8 Unit #9

9. API Well No.

30-045-11329

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

9-23-94

SEE ATTACHED FOR PROCEDURE USED TO P&A THE ABOVE MENTIONED WELL.

RECEIVED
OCT 13 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Engineer Date 10-4-94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

OCT 11 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PROCEDURE USED BY A-PLUS WELL SERVICE TO P&A THE 32-8 #9 (MV).

9-23-94 MIRU. PT WELL. ND WH, NU BOP. POOH w/tubing.

RIH with 5-1/2" cement retainer. Load well with 131 bbls water. **Plug #1** with retainer at 5311', mix and pump 10 sxs Class B cement from top of retainer to 5223'. POH to 5192' and mix and spot 29 bbls packer fluid to 3980' (1% Petrolite Wellaide 840 corrosion inhibitor in fresh water). POH with tubing. PT casing; held OK. Perf 4 squeeze holes at 3980'. Attempt to establish rate into squeeze holes; PT up to 1000#; held for 5 min.

Procedure change required by M. Flaniken, BLM. Perf 4 additional squeeze holes at 3880'. Attempt to establish rate into squeeze holes; well pressured up to 1000# for 5 min. Procedure change approved by M. Flaniken and R. Snow with BLM. **Plug #2** with 30 sxs Class B cement from 4030' to 3765' to 3615' inside 5-1/2" casing over intermediate casing shoe. Mix and spot 9 bbls Petrolite 840 to 3342'. RIH to 3765'. **Plug #2b** with 17 sxs Class B cement from 3765' to 3615' over Pictured Cliffs top.

Plug #3 with 17 sxs Class B cement, spot a balanced plug from 3342' to 3192' over Fruitland top. Mix and spot 9 bbls Petrolite 840 from 3161' to 2780'.

Plug #4 with 12 sxs Class B cement, spot a balanced plug from 2780' to 2674' over Kirtland top inside 5-1/2" casing. POH to 2665' and reverse circulate well clean with 25 bbls water. Procedure change approved by S. Mason with BLM on 9-13-94, verbal to Beth Mathis. Perf 6 squeeze holes at 2653'. Pump down 5-1/2" casing with good circulation out 7-5/8" intermediate casing 2 bpm at 250#. Shut in 7-5/8" casing and attempt to pump outside 7-5/8" casing; pressured up to 600#. PU and RIH with 5-1/2" cement retainer; set at 2592'. Attempt to establish rate outside 7-5/8" casing; well pressured up to 1000#. Procedure change approved by R. Snow, BLM.

Plug #5 with cement retainer at 2592'; mix and spot 34 sxs Class B cement, squeeze 23 sxs under retainer into 5-1/2" X 7-5/8" casing annulus; then sting out of retainer and spot 16 sxs above retainer to 2495'. Mix and spot 26 bbls Petrolite 840 to 1281'. POH with tubing. Perf 6 squeeze holes at 1281'. PU and RIH with 5-1/2" cement retainer; set at 1218'. With cement retainer at 1218', establish rate into squeeze holes 2 bpm at 200# out 7-5/8" intermediate casing. Close 7-5/8" casing valve and establish rate outside 7-5/8" casing 1/2 bpm at 900#. Open up 7-5/8" casing valve.

Plug #6 with cement retainer at 1218' mix 45 sxs Class B cement, squeeze 23 sxs into 5-1/2" X 7-5/8" casing annulus; then shut intermediate valve; then squeeze 8 sxs outside 7-5/8" casing; pressured up to 1100#, then sting out of retainer and spot 14 sxs above retainer to 1093'. POH to 1062' and mix and spot 18 bbls Petrolite 840 to 305'. Perf 4 squeeze holes at 305'. Establish circulation out 7-5/8" intermediate casing and bradenhead valves with 28 bbls water.

Plug #7 with 147 sxs Class B cement from 305' to surface, circulate good cement out 7-5/8" intermediate casing and bradenhead valves. WOC. ND BOP. Cut off WH. Install P&A marker with 36 sxs Class B Cement. RD rig & MOL. R. Snow with BLM on location.