

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED 4-19-54

OPERATOR Southern Union Gas Co. LEASE Payne WELL NO. 2
UNIT
1/4 SECTION: SW LETTER K SEC. 21 TWP. 32N RGE. 10W
CASING: .7. " O.D. SET AT 5000 TUBING 4.70 " WT. 2-3/8 SET AT 5517
PAY ZONE: FROM 4980 TO 5608 GAS GRAVITY: MEAS. _____ EST. 0.690
TESTED THROUGH: CASING _____ TUBING X
TEST NIPPLE 3" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1075 TUBING: 1075 S. I. PERIOD 7 days
TIME WELL OPENED: 2:45 P.M. TIME WELL GAUGED: 5:45 P.M.
IMPACT PRESSURE: 8.4" Mercury side static
(Reid's Tables for side static)
VOLUME (Table I) 6980 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 6980

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: Derald Ferrari
COMPANY: _____
TITLE: _____

