ſ	RO OF COPE & REEL	1 3					
	DISTRIBUTE	1					
١	SANTAFE		7				
	FILE		7	_			
	U.S.O.5.						
	LAND OF FICE						
	TRANSPORTEN	OIL					
1.	TRAMSCOTTEN	GAS					
	OPERATOR	,					
	PROBATION OF						
	Operator						
	Northwest Pipeli						
	Address						
	501 A	irnort	Dr	ive			

NEW MEXICO OIL COUSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C+104 Supersedes Old C+104 and C+110

	FILE U.S.O.5. LAND OFFICE IRANSPORTEH OIL GAS	AUTHORIZATION TO TRÁ	AND NSPORT OIL AND I	KATURAL G	Ellective	1-1-65			
	OPERATOR 1								
1.	Northwest Pipeline Corporation								
	ditens								
	501 Airport Drive, Farmington, New Mexico 87401 other (Please explain)								
	completion Change in Transporter of: Oil Dry Gas								
į	Change in Ownership	Casinghead Gas Conden							
	If change of ownership give name [2] and address of previous owner		ıy, PO Box 990,	Farmingto	n, New Mex	lco 87401			
II.	DESCRIPTION OF WELL AND L	Well No. Pool Hame, including to		Kind of Lease State, Federal	or Fee	Si 079390			
	San Juan 32=3 Unit	31 Blanco Ke			· · · · · · · · · · · · · · · · · · ·				
	Unit Letter L : 1850	Feet From The South Lin		Feet From T		West			
	Line of Section 22 Tow	mship 32N Range	8W , NMPL	, San Ju	an	County			
Ħ.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this for	m is to be sent)			
	Northwest Pincline	· Address (Give address	to which approx	ed copy of this for	v Mexico 87401				
	Name of Authorized Transporter of Cas Northwest Pipeline	e Corporation	501 Airport D	rive, Fari	nington, Nev	w Mexico 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. L 22 32N SW							
197	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA LOW Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.								
1 ¥ .	Designate Type of Completio	on - (X) Gas Well	New Well Workover	Decpen	Plug Back San	t test.			
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth				
	Perforations				Depth Casing Sh	00			
		TUBING, CASING, AN	D CEMENTING RECO	RD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACK	CEMENT			
				5.n	1	to as exceed ton all as			
V	. TEST DATA AND REQUEST F	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for this depth or be for full 24 by the land of the equal to or exceed top allowable for the equal							
	Date First New Oil Run To Tanks	Date of Test	Producing Method		\				
	Length of Test	Tubing Pressure	Cosing Pressure	9 9 107A	Choke Size				
	Actual Fred, During Test	OH-Ebla.	Water-Bbl.	ON. COM.	as · MCF				
	DIST. 3								
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MM	CF	Gravity of Cond	ensate			
	Testing Method (pitot, back pr.)	Tubing Fressure (Shut-in)	Casing Pressure (Shu	ic-in)	Cheke Size				
		CE	OIL	CONSERV	ATION COMMI	SSION			
V	CERTIFICATE OF COMPLIANCE		APPROVED	APPROVED FES 7 1974 19					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DY Origin	DY Original Signed by A. R. Kendrick					
	KOOVE 18 1180 DAW COMPANY		TITLE		INEER DIST.				
		10 1	15		compliance with	v dilled or despensil			
	(Signature)		well, this form my	If this is a request for allowable for a newly dilled or despendition will, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All nections of this form must be filled out completely for allowable to the completely for all the comp					
	(Title)		All sections	of this form m	urt be filled out	completely for Kirch's			
		(Date)		Fill out only Sections I, II, III, and VI for changes of deads, well name or number, or transporten or other such change of condit,					
	(1-	•	Separate Forms C-104 must be filed for each pool in make it completed wells.						