

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

95 DEC -1 PM 12:51

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1840' FSL, 990' FWL, Sec.19, T-32-N, R-9-W, NMPM

5. Lease Number
SF-078513
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #59
9. API Well No.
30-045-11338
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.
(Verbal approval to plug and abandon was given by Wayne Townsend, BLM 11-30-95).

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
DEC - 6 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Administrator Date 12/1/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 04 1995

DISTRICT MANAGER

VMCCD

San Juan 32-9 Unit #59
Blanco Mesaverde
Unit K, Sec. 19, T32N, R09W
San Juan County, New Mexico

Plug & Abandonment Procedure

11/30/95

1. TIH w/2-3/8" tubing and 7-5/8" cement retainer. Set retainer @2700'. Attempt to load backside w/ water then establish injection rate and pressure down tubing string through cement retainer. If injection rate and pressure can be established OR if well is on a vacuum, then pump the following below the retainer:

125 sx Class B cement (To cover perforations @5746'-5860' & Cliffhouse/Menefee/Pt Lookout Interval)

Estimated cement top @5002'

38.5 bbl water spacer (Placed @3494'-5002')

190 sx Class B cement (To cover Pictured Cliffs and Fruitland Coal Interval)

Sting out of retainer and spot 11 sx Class B cement on top of retainer (50 ft plug).

NOTE: If circulation is established through cement retainer and up the backside then notify MOI and pump 200 sacks Class B cement below retainer performing a suicide squeeze. Sting out of retainer and spot 11 sacks (50 ft plug) on top of retainer.

2. TOOH Rig up wireline unit and RIH to 1922'. Perforate 7-5/8" casing w/ 4 holes @1922'. POH.

3. Pick up 7-5/8" cement retainer and TIH to 1700'. Set retainer @1700'. Attempt to load backside and establish an injection rate and pressure down the tubing string through the cement retainer. Pump 125 sx Class B cement below retainer to cover Ojo Alamo and Kirtland Formations. Sting out of retainer and spot 11 sacks cement on top of retainer (50 ft plug). TOOH

4. RIH w/ wireline and perforate 4 holes in casing @615'. POH. NOTE: If circulation was noticed out the bradenhead in the above cement job then WOC for 4 hrs before continuing operations.

5. Attempt to circulate out bradenhead. If circulation is established then pump Class B cement until circulated to surface leaving cement inside and outside casing from 615' to surface. (Approximately 350 sacks).

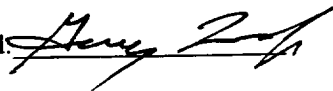
If no circulation can be established @615', then pump ⁶⁵~~50~~ sacks Class B cement (100 ft plug) to cover Nacimiento Formation.

6. If cement has not been circulated to surface, RIH w/ wireline and perforate 4 holes @225'.

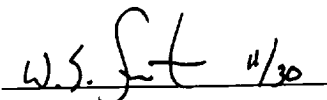
7. Circulate cement to surface from 225' leaving cement inside and outside casing. (Approximately 100 sacks)

8. Set dry hole and rig down. Move rig to next location.

Recommended:



Approved:

 11/30