

3-M.M.O.G.
1-W.R. Johnston
1-W.G. Ogler
1-Gerald Hollis

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

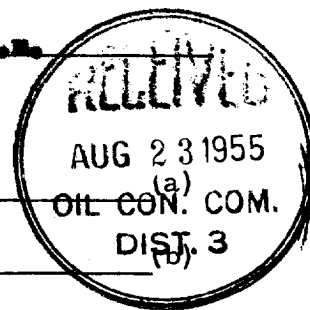
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED August 17, 1955

Operator PACIFIC NORTHWEST PIPELINE CORP. Lease 32-7 Well No. 9-22
Unit
1/4 Section NE Letter Q Sec. 22 Twp. 32 N Rge. 7 W
Casing: 5-1/2 "O.D. Set At 5814 Tubing 2" "WT. Set At 5795
7-5/8
Pay Zone: From 5547 to 5975 Gas Gravity: Meas. Est. 0.650
Tested Through: Casing X Tubing
Test Nipple 4.026 I.D. Type of Gauge Used NS. - X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1218 Tubing: 1218 S. I. Period 8 Days
Time Well Opened: 12:15 p.m. Time Well Gauged: 3:15 p.m.
Impact Pressure: 4.4" NS. 147# v.p. on Tubing
Volume (Table I) 340.0
Multiplier for Pipe or Casing (Table II) 1.013
Multiplier for Flowing Temp. (Table III) 69°9915 (c)
Multiplier for SP. Gravity (Table IV) 1.000 (d)
Ave. Barometer Pressure at Wellhead Elev. 6602 (Table V) 11.5
Multiplier for Barometric Pressure (Table VI)983 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3594



Witnessed by: _____ Tested by: G. R. Wagner
Company: _____ Company: PACIFIC NORTHWEST PIPELINE CORP.
Title: _____ Title: Well head gas tester

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		3
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓