NO. OF COFIFE RECE	Ā		
DISTRIBUTIO			
ANTA FE	j.		
ILE			
U.S.G.S.		.,	
LAND OFFICE			
TRANSPORTER	OIL.		
	GAS		
OPERATOR			
		ì	i

NEW MEXICO OIL. CONSERVATION COMMISSION

Dism C-104

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ANTA FE	REQUEST FOI	RALLOWABLE	Superredes Old C-101 and C-110 Effective 4-1-65	
ILE	A'	ND		
.5.G.5.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	J	
AND OFFICE				
RANSPORTER GAS				
DPERATOR				
PRORATION OFFICE				
Northwest Pipeline	Corporation		The second secon	
501 Airport Drive.	Farmington, New Mexico	87401		
enson(s) for liling (theck proper box)		Other (l'lease explain)		
lew Wo!l	Change In Transporter of: OII Dry Gas	N		
Recompletion Change in Ownership	Casingheud Gas Condensat	e [X]		
	Paso Natural Gas Company,	PO Box 990. Farmington	New Mexico 87401	
change of ownership give name []]	Paso Natural Gas Company,	, 10 nox 770, 1 at migs		
ESCRIPTION OF WELL AND I	EASE	atton Kind of Lease	Lease No.	
Lease Name	Well Mo. Perc. 1-4	Santa Santaral	1 01 - 1	
San Juan 32-7 Unit	9 Blanco Mesa			
Location G : 1650	Feet From The North Line of	ind 1650 Feet From Th	East East	
Unit Letter	2021	7W , NMPM, San Jua	n County	
Line of Section 22 Tow	mship 32N Range			
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent;	
Name of Authorized Transporter of Off	of consensus 26	FOI Airport Drive, Farn	nington. New Mexico 87411	
Northwest Pipeline	singhead Gas [_] or Diff Gas [A_]	oddress (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401		
Northwest Pipeline	3 Corporation	Is gas actually connected? Whe		
If well produces oil or liquids,	Unit Sec. Twp. Rge. G 22 32N 7W	i		
give location of tanks.	th that from any other lease or pool, gi	ive commingling order number:		
I this production is commingred with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Designate Type of Completic	OII West	·		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting 1		Depth Casing Shoe	
Perforations			Deptil Guardy and	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
NOCE STEE				
		4-	i a la sevel to or exceed top clicu-	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be after this der	ter recovery of total volume of load off oth or be for full 24 hours	and must be equal to or exceed top allow-	
Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method from Par	(etc.)	
Date that New Off Han to 1 mins		Casing Press to	Choke Size	
Length of Test	Tubing Pressure	200 0 0 00	1	
Actual Prod. During Test	Oil-Bble.	Water Bble. JAN & B ST	Gas-MCF	
Actual Flod: 521y		OIL CON. CO		
		DIST	To with of Condensate	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
OFFICIAL OF COURT IN	NCE	OIL CONSERV	ATION COMMISSION	
. CERTIFICATE OF COMPLIA		APPROVED FEB	7 1974 . 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Rendrick		
		DETROLETM ENGINEER DIST. NO. 3		
		TITLE		
State to the Electric		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dasging		
	ignature)	well, this form must be accompanie with RULE 111.		
. (2	· · · · · · · · · · · · · · · · · · ·		Graf pa titled our combiners	
	(Title)	able on new and recompleted	and the changes of owners	
principal and are replaced which the second	(Date)		orten or other such change of conducting the filed for each pool in multiple	

(Dote)