District I P.O. Box 1980, Hobbs, NM District II P.O. Drawer DD, Artesia, NM 88211 District III 1000 Rio Brazos Rd, Azzec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department APPROPRIATE

OTSTRICT OFFICE
AND 1 COPY TO

SUBMIT 1 COPY TO

OIL CONSERVATION DIVISION ON & GAS HIS MECTANTA FE OFFICE

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 SEP 1911 1995

## PIT REMEDIATION AND CLOSURE REPORT

1	Papacent
Operator: Williams Field Services Address: 295 Chipeta Way Sal	
Facility Or: SJ 32-7 #9 Well Name  Location: Unit or Qtr/Qtr Sec SW NE  Pit Type: Separator Dehydrator	Sec 22 T32N R 7W County SAN JUAN
Reference: wellhead Footage from referen	
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points) DECEIVED
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	SEP 1 9 1994  Yes (20 points) No (0 points) OIL CON. DIV. DIST. 3
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)  RANKING SCORE (TOTAL POINTS):

Date Remediation St	arted:	Dated Completed:
Remediation Method:	Excavation	
(Check all appropriate sections)	Landfarmed _	
	Other	
Remediation Location: Onsite Offsite		
name and location of offsite facility)		
General Description	Of Remedial A	ction:
Site Assessment in accordance with OCD and BLM guidance document.		
	·	
Ground Water Encountered: No X Yes Depth		
Final Pit: Sample location Standard Triangle from pit floor Closure Sampling: (if multiple samples, attach sample results		onStandard Triangle from pit floor.
and diagram of sample locations and depths)	nd diagram of sample Sample depth 3'	
-	Sample date _	7-11-94 Sample time 1455
	Sample Result	s
Benzene(ppm)		
Total BTEX(ppm)		
Field headspace(ppm)		
	TPH5	50
Ground Water Sample: Yes No (If yes, attach sample results)		
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF		
DATE 9-6-94		
SIGNATURE & FSamuel PRINTED NAME AND TITLE Lee Bauerle, Environmental Spec.		



## ORGANIC ANALYSIS REPORT

**LABORATORIES** 

AMERICAN Client: Mile High Environmental WEST Date Sampled: July 11, 1994
ANALYTICAL Date Received: July 21, 1994

Set Description: Fifty-Five Solid Samples

Set Identification #: 19194 Contact: Mark Harvey

Received By: Elona Hayward

Analysis Requested:

Total Recoverable Petroleum

Hydrocarbons

Method Ref. Number: EPA 418.1 (Extraction

Infrared Absorption)

Date Extracted: July 28, 1994

Lab Sample ID. Number:

19194-04

Field Sample ID. Number: Vulnerable Area Pits (IGF)

SJ 32-7 #9 86081

Date Analyzed: July 29, 1994

Analytical Results Units = mg/kg (ppm)

Total Recoverable Petroleum Hydrocarbons

(801) 263-8686

84115

Fax (801) 263-8687

463 West 3600 South

Salt Lake City, Utah

Compound:

Detection Limit:

Amount Detected:

Total Recoverable Petroleum Hydrocarbons

5.0

550.

< Value = None detected above the specified method detection limit, or a value that reflects a reasonable limit due to interferences.

Released by:

Report Date 8/4/94

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