

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

San Juan 32-7 Unit #11

9. API Well No.

30-045-11344

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1650' FNL & 1750' FWL
Section 20, T-32-N, R-7-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denny E. Foust
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

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MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title Environmental/Regulatory Engineer

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

District I

P.O. Box 1460, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brizos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 32-7 Unit #11

Well Name

Location: Unit or Qtr/Qtr Sec SE NE Sec 20 T 32N R 7W County San JuanPit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other

Pit Location: Pit dimensions: Length 23', width 23', depth 4'
(Attach diagram) Reference: wellhead X, other
Footage from reference: 45
Direction from reference: 12 Degrees X East North X
of
West South

Depth to Ground Water: 60'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

<u>X</u>	Less than 50 feet	(20 points)	
<u> </u>	50 ft to 99 feet	(10 points)	
<u> </u>	Greater than 100 feet	(0 points)	<u>10</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

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<u>X</u>	Yes	(20 points)	
<u> </u>	No	(0 points)	<u>0</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

OIL CON. DIV.
DIST. 3

<u>X</u>	Less than 200 feet	(20 points)	
<u> </u>	200 feet to 1000 feet	(10 points)	
<u> </u>	Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of pit shows soil to be clean at the surface

3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location Deepest part of pit. Sampled with a backhoe.

Sample depth 3' below pit bottom

Sample date 7-6-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 1

TPH 12

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/1/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT/RE-ASSESSMENT SUMMARY
 REVISED DATE: JULY 14, 1994

1994

ENVIROTECH, INC.

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	GROUNDWATER ENCOUNTERED Site-Spec Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Matter (PPM)	Total Recoverable Per. Hydro. (PPM)	EPA METHOD 8020 (PPB)					STATUS
												Benzene	Toluene	Ethyl Benzene	Xylene	TOTAL BTEX	
PA203	SAN JUAN 32-7, #62 DK	M273207	SEP	10	1000	8-23-94	NO	MC	T1-5	451							
									T1-6	191	534	0	119	880	7810	8789	CLOSE
									T1-9	32							
									T2-9	0							
PA204	SAN JUAN 32-7, #63 DK	G263207	SEP	0	5000	8-23-94	NO	GM	T1-4	280	>11000						REM ~ 4'
									T2-2.5	8	66						
PA205	SAN JUAN 32-7, #55	K073207	SEP	0	5000	7-6-94	NO	SC	T1-3	3	24						CLOSE
									T1-6	2							
PA206	SAN JUAN 32-7, #3	A183207	PHOD	0	5000	7-6-94	NO	CP	T1-3	1	10						CLOSE
									T1-6	1							
PA207	SAN JUAN 32-7, #11	H203207	SEP	10	1000	7-6-94	NO	SP	T1-4	0	12						CLOSE
									T1-7	1							
PA208	SAN JUAN 32-7, #75 DK	1173207	SEP	0	5000	7-6-94	NO	SP	T1-6	89	5440						REM ~ 6'
									T2-3	89	602						
PA209	SAN JUAN 32-7, #80 DK	A203207	SEP	0	5000	7-6-94	NO	SP	T1-5	138	33000						REM ~ 5'

[illegible]