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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Pe
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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTER	ITION TO DOU'!	X	SUBSEQUENT REPORT	OF WATER SUIT OF	E E	
	ITION TO DRILL		SUBSEQUENT REPORT			
	NTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT			
	TION TO RE-DRILL OR REPAIR WE		SUBSEQUENT REPORT			1 1
	NTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT	OF ABANDONMENT.	• w · ·	
NOTICE OF INTER	NTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WEL	L HISTORY	NA AY	
	NTION TO ABANDON WELL				∀ ;}***	
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NEW MEXICO

OIL CONSERVATION COMMISSION

11.11. 5128

WELL LOCATION AND OR LAS PROGRATION PLAT

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