

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 11, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Allison Unit, Well No. 11-X(MD), in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
A, Sec. 23, T. 32N, R. 7W, NMPM, Blanco Pool  
Unit Letter

San Juan County. Date Spudded 6-4-57 Date Drilling Completed 8-4-57  
Elevation 6809' Total Depth 8503' ~~XXXXX~~ 8-4-57 8475'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6010' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 6010 - 6040; 6048 - 6068  
Open Hole 27' Depth 5563 Depth 8368  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8"</u>	<u>223'</u>	<u>225</u>
<u>9 5/8"</u>	<u>3856'</u>	<u>1000</u>
<u>7 5/8"</u>	<u>5553'</u>	<u>400</u>
<u>5 1/2"</u>	<u>3050'</u>	<u>500</u>
<u>2"</u>	<u>8368'</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5074 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

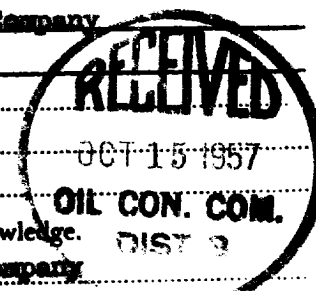
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 66,000 gal. water and 59,000# sand.

Casing Tubing Date first new  
Press. 1124 Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Packer at 7941'; Garrett Sleeve at 6079'



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved OCT 15 1957, 19. El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK  
Title PETROLEUM ENGINEER DIST. NO. 3

By: Original Signed D. C. Johnson  
(Signature)  
Title Petroleum Engineer  
Send Communications regarding well to:  
Name E. S. Oberly  
Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
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