submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078483A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Allison Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Allison Unit #11X

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-11346

4. **Location of Well, Footage, Sec., T, R, M**
917'FNL, 1086'FEL, Sec.23, T-32-N, R-7-W, NMPM
A

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle and clean out	

13. **Describe Proposed or Completed Operations**

It is intended to commingle and clean out the subject well according to the attached procedure and wellbore diagram. A down-hole commingle application will be filed with the New Mexico Oil Conservation Division.

RECEIVED
DEC 10 1996
OIL CON. DIV.
DIST. 3

070 FARMINGTON NM 96 DEC 5 PM 3:56

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KM6) Title Regulatory Administrator Date 12/2/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date APPROVED
CONDITION OF APPROVAL, if any:

DEC 04 1996
/S/ Duane W. Spencer
DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE
Commingle

ALLISON UNIT #11X
DPNO: 53091A/B
Mesa Verde / Dakota
917' FNL, 1086' FEL
Sec. 23, T32N, R07W, SJC, NM

1. Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.

2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND wellhead, NU BOP. POOH with 2-3/8" tubing, LD. Locator sub with snaplatch requires 20,000# pull to release. Visually inspect tubing and lay down any corroded joints.

3. Deliver 8500' of 2-3/8" 4.7# J55 workstring. RIH with 5-1/2" packer milling and retrieving tool, 4 drill collars, safety joint and 203/8" workstring. Mill over Model F packer. POOH with tubing, milling tools, and packer. RIH and mill over Model D packer, POOH with tools and packer.

4. PU 4-3/4" bit and 5-1/2" casing scraper. RIH and tab bottom. If fill covers any perforations then cleanout to PBTD with air. POOH.

5. RIH with Sonic Hammer Tool, Baker Injection Control Valve and Baker Rotational Equalizing Valve on 2-3/8" workstring to 8364'. Spot 200 gallons of acid across Dakota perfs. Wash Dakota perfs with 30 gallons of acid per foot while pulling Sonic Hammer across perforations. Pump at 2 BPM.

   Dakota Pump Design:
   8338' - 8364': 810 gallons
   8291' - 8316: 780 gallons
   Total Dakota: Approximately 1800 gallons

   Dakota Acid Design:
   BJ's Super Sol (15%) with:
   10 gal/M CI-25 Corrosive Inhibitor
   10 gal/M Hy-Temp-0 Intensifier
   5 gal/M Ferrotrol-HSA Iron Control
   2.5 gal/M Ferrotrol-HSB Iron Control
   15 gal/M Ferrotrol-300L Iron Control
   2 gal/M NE-10 Non-emulsifier
   0.5 gal/M Clay Master 5C - Clay Control

6. Pull up to 6068' and spot 200 gallons of acid across perforations. Wash Mesa Verde perfs with 30 gallons of acid per foot while pulling Sonic Hammer across perforations. Pump at 2 BPM.

   Mesa Verde Pump Design:
   6048' - 6068': 630 gallons
   6010' - 6040': 930 gallons
   Total Mesa Verde: Approximately 1800 gallons

Mesa Verde Acid Design:

4 gal/M	CI-245 Corrosive Inhibitor
0.5 gal/M	Clay Master-5C: Clay Control
15 gal/M	Ferrotrol-300L, Iron Control
2 gal/M	NE-10, Non-emulsifier

7 RIH to PBTD, open circulating valve and unload hole with air. POOH laying down workstring.

8. Rabbit tubing in derrick. RIH with expendable check, 1 joint 2-3/8" tubing, SN, and 2-3/8" tubing to approximately 8400'. ND BOP, NU wellhead. Pump out expendable check and blow well in. RDMO PU. Turn well to production

Recommended: Kevin T. Midkiff 11/22/96
Operations Engineer

Approval: _____
Drilling Superintendent

Concur : _____
Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807	Office
			564-1653	Pager
	Production Foreman	Cliff Brock	326-9818	Office
			326-8872	Pager

ALLISON UNIT #11X

Recommended Vendors

Service	Vendor	Telephone #
Stimulation	B. J. Services	505-327-6222
Sonic Hammer	Fluidic Technology	915-580-0163

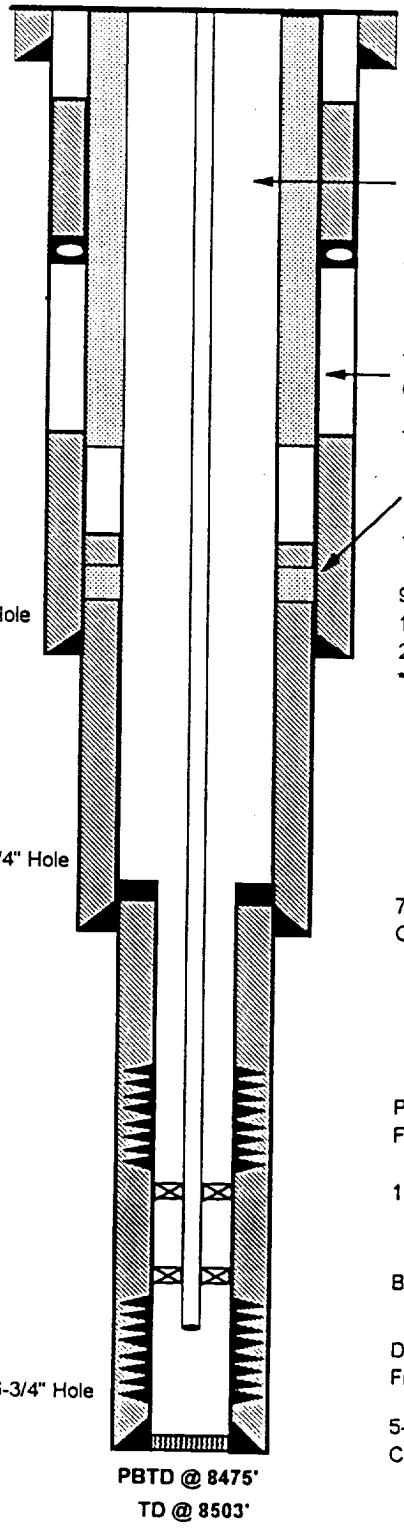
Allison Unit #11X

Current -- 9/20/96

DPNO: 53091A Mesaverde
53091B - Dakota

Unit A, Sec. 23, T32N, R07W, San Juan County, NM

Spud: 6/4/57
Completed : 9/15/57
Elevation: 6819' KB
6809' GL
Logs: IND, GR
Note: Not tbg. for Mesaverde



13-3/8", 54#, Spiral weld csg. set @ 237'
Cmt. w/225 sxs. Circulate to surface.

TOC @ 390' (TS)

Dakota tbg. - 2-3/8", 4.7#, J55, EUE tbg. set @ 8278'
12 jts. NUE flush jt. on btm, tbg. open ended.

DV tool @ 1989'

7/57: Sqz. holes in 7-5/8" csg. @ 2500' w/300 sxs
Circulate to surface.

TOC @ 2455' (Calc. 75% Effic.)

7/57: Sqz. holes in 7-5/8" csg. @ 3650' w/100 sxs

TOC @ 3460' (Calc. 75% Effic.)

Fruitland @ 3225'

Pictured Cliffs @ 3560'

Lewis @ 3842'

12-1/4" Hole

9-5/8", 36#, J55 csg. set @ 3868'.
1st Stage: 500 sxs - TOC @ 2455' (Calc. 75% Effic.)
2nd Stage: 500 sxs - TOC @ 390' (TS)
*Note: Csg. collapsed @ 3661'-3696', milled through.

8-3/4" Hole

7-5/8", 26.4#, J55/N80 csg. set @ 5563'
Cmt. w/400 sxs. TOC @ 3460' (TS)

Cliffhouse @ 5746'
Menefee @ 5785'

Point Lookout @ 6000'
Mancos @ 6078'

Point Lookout perfs @ 6010'-6040', 6048'-6068' - 2 SPF
Frac w/66,000 gal. water, 59,000# 20/40 sand.

11/66: Set Baker Model F packer @ 6115'

Greenhorn @8105'
Graneros @ 8158'
Dakota @ 8272'

Baker Model D packer @ 7941'

Dakota perfs @ 8291'-8316', 8338'-8364' - 4 SPF
Frac w/54,000 gl. water, 54,000# 40/60 sd.

6-3/4" Hole

5-1/2", 17#/15.5#, N80/J55 liner set from 5116'-8476'
Cmt. w/500 sxs. TOC @ 5116'

PBTD @ 8475'

TD @ 8503'

/tba

WELLNAME:	Allison Unit #11X	**DP NUMBER:**	35091A - MV 53091B - DK
		PROP. NUMBER:	007971500 - MV 007971400 - DK
WELL TYPE:	Blanco Mesaverde Basin Dakota	**ELEVATION:**	KB 6819' GL 6809'
LOCATION:	917' FNl, 1086' FEL Unit A, Sec. 23, T32N, R07W San Juan County, NM	**INITIAL TEST:**	MV 5,074 DK 5003 Mcfd
		INITIAL SICP:	1062 2,888 Psig
OWNERSHIP:	GWI: 54.0568% NRI: 46.0523% SJBT: 0.1454% (RI)	**DRILLING:**	SPUD DATE: 6/4/57 COMPLETED: 9/15/57 TOTAL DEPTH: 8503' PBTD: 8475'

CASING RECORD:

HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
	13-3/8"	54#	Spiral weld	237'	Casing	225 sxs	Surface
12-1/4"	9-5/8"	36#	J55	3868'	Casing - DV tool @ 1989'		2500' (TS)
*Note: Casing collapsed 3661'-3696', milled through.						1st Stage: 500 sxs	2455' (Calc 75%)
						2nd Stage: 500 sxs	390' (TS)
8-3/4"	7-5/8"	26.4#	J55/N80	5563'	Casing	400 sxs	3460' (TS)
6-3/4"	5-1/2"	17#/15.5#	N80/J55	5116'-8476'	Liner	500 sxs	5116'
	2-3/8"	4.7#	J55, EUE	8278'	Dakota tubing 12 jts. NUE flush jt on btm., tbg. open ended.		

Baker Model D packer set @ 7941'; Baker Model F packer set @ 6

FORMATION TOPS:

Fruitland Coal	3225'	Mancos	6078'
Pictured Cliffs	3560'	Greenhorn	8105'
Lewis	3842'	Graneros	8158'
Cliffhouse	5746'	Dakota	8272
Menefee	5785'		
Point Lookout	6000'		

LOGGING: IND, GR

PERFORATIONS

Dakota 8291'-8316', 8338'-8364' - 4 SPF

Point Lookout 6010'-6040', 6048'-6068' - 2 SPF

STIMULATION:

Dakota Frac w/54,000 gal. water, 54,000# 40/60 sand

Point Lookout Frac w/66,000 gal. water, 59,000# 20/40 sand

WORKOVER HISTORY:

7/57	Squeeze holes in 7-5/8" casing @ 3650' with 100 sxs cmt.
7/57	Perf 7-5/8" casing @ 2500', squeeze w/300 sxs. Circulate to surface.
11/66	Set Packer Model F packer @ 6115'. Ran 2-3/8" tbg. to 8278'
	Note: Baker locater sub and snaplatch (20,000# to release)

PRODUCTION HISTORY:	MV	DK		**RESERVE INFORMATION:**	MV	DK	
Cumulative as of 7/96:	2005	6806	MMcf	Gross EUR	3122	6929	MMcf
Current as of 8/96:	92	44	Mcfd	Gross Remaining Reserves	1117	123	MMcf

PIPELINE: Williams Field Service