

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-11130
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	5. Lease Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease # E-178-6
4. Location of Well, Footage, Sec., T, R, M 990' FSL, 990' FWL, Sec. 32, T-32-N, R-9-W, NMPM, San Juan County M	7. Lease Name/Unit Name San Juan 32-9 Unit
	8. Well No. 7
	9. Pool Name or Wildcat Blanco Mesaverde
	10. Elevation:

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR 25 1997

OIL CON. DIV.
DIST. 3

SIGNATURE *Peggy Stark* (VGW5) Regulatory Administrator March 19, 1997

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAR 25 1997

WORKOVER PROCEDURE - CASING REPAIR

San Juan 32-9 Unit #7
Blanco Mesaverde
SW/4 Sec. 32, T32N, R09W
San Juan Co., New Mexico
DPNO 69845

1. *Comply to all NMOC, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.*
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.
3. Rig-up wireline and check tubing for obstructions or plunger lift equipment. Blow down tubing (192 jts. of 2 3/8", 4.7#, J55 set at 5957') to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine or WSI for inspection.
4. PU on tubing and POOH. Visually inspect production tubing on trip out, and replace all bad joins of pipe. Note any buildup of scale, and notify Operations Engineer..
5. Pressure test casing to 1000 psig. TIH with 5 1/2", 15.5# casing scraper to top of CH perfs @ 5666'. TOOH. PU 5 1/2" RBP and 7", 20# retrievable packer and TIH. Set RBP @ 5600'. Pressure test casing to 1000 psig. Spot one sack of sand on top of RBP. Isolate casing failure. Contact Operations Engineer for design of cement squeeze.
6. Mix and pump cement. (Circulate clean prior to pumping cement.) Displace cement to packer. (Maximum squeeze pressure 1000 psi). Maintain squeeze pressure and WOC 12 hours (overnite).
7. Release packer and POOH. TIH with bit and drill out cement. Pressure test casing to 1000 psig. Test bradenhead valve for flow. Re-squeeze as necessary to hold pressure.
8. TIH with retrieving tool and retrieve RBP from 5 1/2" casing. POOH and LD RBP.
9. TIH with 4 3/4" bit and CO to PBD (6048') with air. Blow well clean and gauge production. POOH.
10. RIH open ended with 2 3/8" tubing, SN with pump out plug one joint off bottom. Rabbit tubing in derrick before running in hole. Broach tubing and land @ 6028'
11. ND BOP's and NU wellhead. Pump plug from tubing. Obtain final gauge. Release rig.

Recommend:

Gaye White
Operations Engineer

Approve:

J.J. 3/20
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

Spud: 7-31-53
Completed: 9-3-53
Elevation: 6822' (GR)
6832' (DF)

Logs: ES, GRI, TS

Workover(s):

8/56: Clean out open hole. Ran 21 jts
5 1/2 from 5410' to 6083'. Cmt.
w/150 sxs to 5380' (TS). Perfed @
6010' w/4 holes and cmt w/200 sxs
cmt. Rev. out 75 sxs. Sqz top of
liner with a total of 256 sxs. Perfed
and fraced. Land 201 jts. of 2 3/8"
tubing @ 6046'

3/64: Tubing had backed off @
2300'. Pulled tubing and recovered
fish (undamaged) and re-run tubing.
Land tubing @ 6009'

11/85: POOH with 2 3/8" tubing.
Had external corrosion and holes
below 1800'. Found tubing
unscrewed. Fish tubing. Psi test
casing, OK. Land 192 jts. 2 3/8"
tubing @ 6010'.

1/86: Donut leaking, installed new
2 3/8" donut. Land 190 jts 2 3/8"
tubing @ 5957' w/SN @ 5927'.

San Juan 32-9 Unit #7

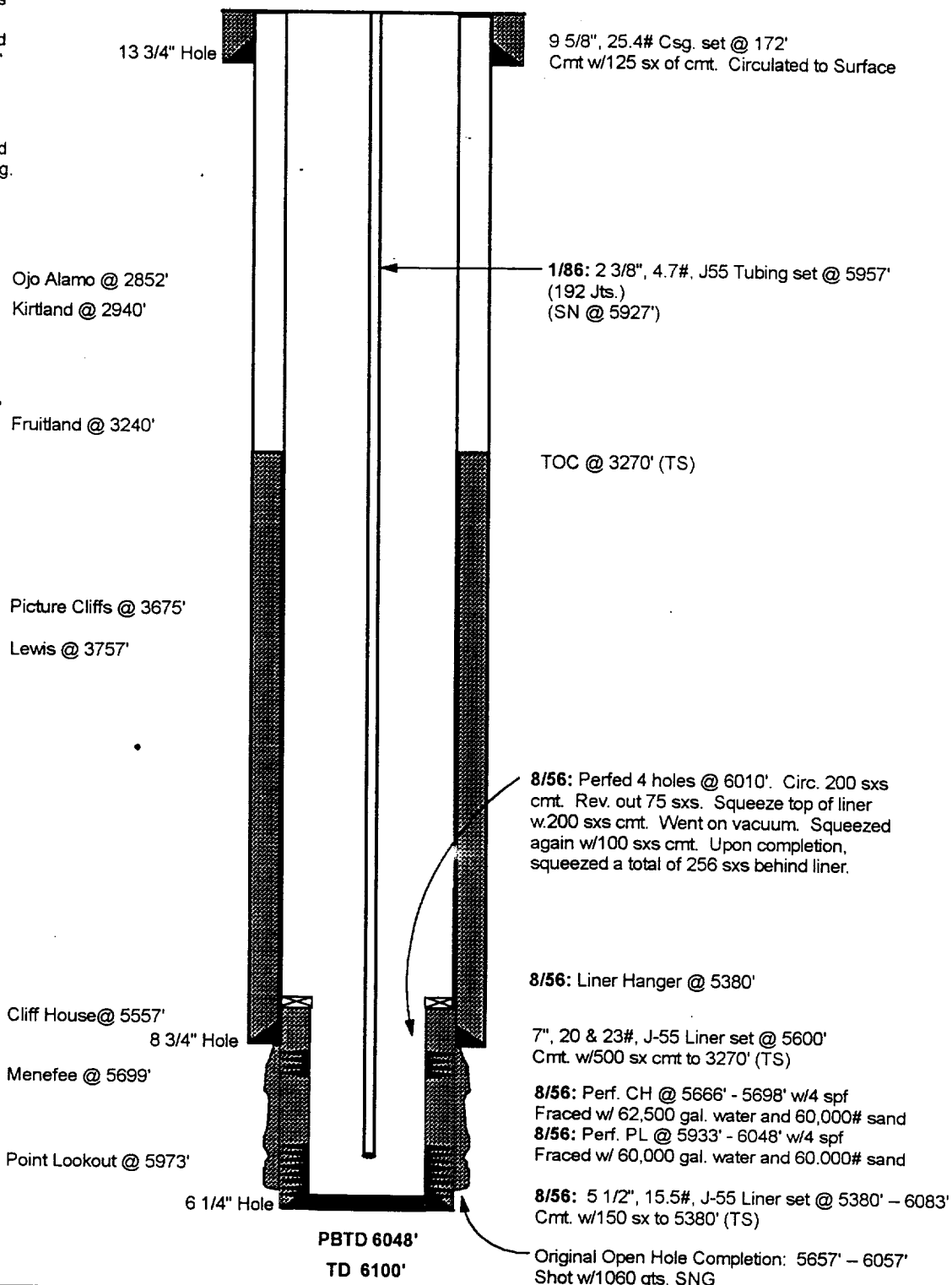
CURRENT -- 02-28-97

Blanco Mesaverde
DPNO 69845

990' FSL, 990' FWL,

Section 32, T-32-N, R-09-W, San Juan County, NM

Longitude / Latitude: 36° 56.20512' - 107° 48.48264'



CASING PRESSURES

Initial SICP (7/56): 1069 psi
Current SICP (8/93): 365 psi

PRODUCTION HISTORY

Gas Cum: 3.2 Bcf
Current (12/96) 33 Mcf/d
Oil Cum: 30.4 Mbo
Current (12/96) .4 Bo/d

INTEREST

GW: 42.50%
NRI: 32.86%
SJBT: 0.42%

PIPELINE

EPNG