submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078483-A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Allison Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

RECEIVED
NOV 23 1998
OIL CON. DIV.
DIST. 3

8. **Well Name & Number**
Allison Unit #11X

9. **API Well No.**
30-045-11346

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
917'FNL 1086'FEL, Sec.23, T-32-N, R-7-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to run a spinner survey on the subject well according to the attached procedure.

RECEIVED
BLM
98 NOV 19 PM 1:46
070 FARMINGTON, NM

14. **I hereby certify that the foregoing is true and correct.**

Signed _____ Title Regulatory Administrator Date 11/16/98

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date NOV 20 1998
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Allison Unit #11-X

Blanco Mesaverde/Basin Dakota
Unit A, Section 23, T32N, R07W
San Juan County, New Mexico
Elevation 6819' GL, 6809' KB
LAT: 36.970566 LONG: 107.530167

Summary:

The Allison Unit #11-X was spudded in June of 1957 and was originally completed in the Point Lookout and the Dakota. In August of 1997 the Cliffhouse, Menefee, and Lewis were added and the Mesaverde and Dakota were commingled. By running the spinner flowmeter the percent contribution of the Lewis and of the individual zones within the Lewis can be determined. The data gathered in this sweep of spinner surveys will be combined with the spinner data gathered in the spring of 1998 to help determine the ideal stimulation design for the Lewis Shale.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA NEEDED. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL OR STEVE CAMPBELL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.

3. MOL, hold safety meeting and RU slickline unit. SI Master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 8258 ' (1.87" I.D. bore). RD slickline unit. SI master valve.

4. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU 7-1/16" 3M BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.

5. Strip 267 jts. 2-3/8" 4.7# J-55 tubing through the stripping head and stand back. ND stripping head. SI rams on BOP.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

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6. RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.

7. Take spinner survey readings at the following stations:

- Station #1 **4675'** Top of Navajo City Chacra
- Station #2 **5035'** Top of Middle Bench of the Otero Chacra
- Station #3 **5686'** Top of Upper Cliffhouse
- Station #4 **5796'** Top of Massive Cliffhouse (Mesaverde)

8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger.

9A. If fill, TIH w/ 4-3/4" bit and CO to PBTD. TOOH.

9. NU stripping head. Open rams on BOP. Strip 267 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 8291'. ND stripping head, BOP, spool and blooie line. NU wellhead. RD and release rig.

10. NU bullplug and flowtee. Open master valve and put well on production.