NOTICE OF INTENTION TO DRILL		SUBSPOUF	NT REPORT OF WATER	SHUT-OFF		
NOTICE OF INTENTION TO CHANGE I			NT REPORT OF SHOOT		- FIW	f M
NOTICE OF INTENTION TO TEST WAT		1 1	NT REPORT OF ALTERI	Total III		۳ IU
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUE	NT REPORT OF RE-DRI	LLING OR HEATR	·····]_	
NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUE	NT REPORT OF ABAND	ONMENT	nct 2 196	ľć
NOTICE OF INTENTION TO PULL OR	ALTER CASING					
NOTICE OF INTENTION TO ABANDON	WELL				S OCICAL S	URVEY
			DRT, NOTICE, OR OTHER		S. GEOLOGICAL S	MEXIC
(INDIC)	ATE ABOVE BY CHECK	MARK NATURE OF REPO	ORT, NOTICE, OR OTHER	R DATA) FAR	Mingrous	
		••		October 2	2, 19 61	L
Vell No. 35 is loca	ted 1070 ft.	from Nine a	nd 1100 ft. fr	om E line o	of sec22	
ME/4 Sec. 22 (3/4 Sec. and Sec. No.)	<u> 32N</u>	₹ ₩ (Range)	N.M.P.M.			
				New Maxie	mes.	
Basin Dakota (Field)	- P	Sen Juan ounty or Subdivision)		(State or Territory)		
itate names of and expected depths to is intended to drill d to 3815; and intermedia 8105; and intermedia	DI to objective sands; sh ing points, ar a well thru mediate cas:	ETAILS OF WO now sizes, weights, and indeall other important to the Dakota in ing set. Gas on casing set.	ORK lengths of proposed caproposed work) Formation. Management of the circulation of th	will be use stion will	ed from 361; be used from	5' R
is intended to drill id to 3815' and inter 8105' and intermedia 95' to 8375' and prod 1 be perforated & fr ing Program: 10 3/4" set at 7 5/8" casing excess to circ	DI to objective sands; shing points, ar a well thru mediate cass te production metion lines actured. Ea 280' v/220 set at 3815 ulate. Secon	eTAILS OF WO now sizes, weights, and ind all other important in the Dakota in the Dak	ormation. Market of proposed corresponded work) Formation. Market on the circulation of the productive of the circulated of the product of the circulated of the product of the circulated of th	will be us tion will he somes in to surface. w/310 sack	ed from 381; be used from the Dakota	5' n form
7 5/8" casing	DI to objective sands; she ing points, ar a well thrumediate cass the production lines actured. Eactured. Eactured. Eactured. Eactured. Secondate. Secondate.	eTAILS OF WO how sizes, weights, and ind all other important in the Dakota ing set. Cas on casing set. r set. Possill st. T. D. 837; sacks cement ' v/2 stages. dd stage v/636	PRK lengths of proposed coproposed work) Formation. Macirculation Gas circulation ble productive Circulated to First stage C sacks cement	will be us tion will he somes in to surface. w/310 sack	ed from 381; be used from the Dakota	5' n form
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Well Location and Acresse Dedication 1/24

Section A.			Date SEPTEMBER 6, 19		61	
Operator EL PASO NATURAL GAS COMPA Well No. 35 Unit Letter A Section Located 1070 Feet From NORTH County SAN JUAN G. L. Elevation	on 22 Line,	1100 Township Dedicates	32-N Ra out From E 1 Acreage 3	AST SO A	Line Cres	
Name of Producing Formation DAKOTA 1. Is the Operator the only owner in the dedicate Yes No 2. If the answer to question one is "no", have agreement or otherwise? Yes No 3. If the answer to question two is "no", list answer to question two question two is "no", list answer to question two question two q	ed acreage outling the the interests	of all the owner answer is "yes"	s been consolida Type of Consc	ated by communitiz		
			001	4 1961 ON. COM. ST. 3		
Section B.	Note: All dis	tunces must be fe	autor housday	A THE STATE OF THE		
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.				,010/		

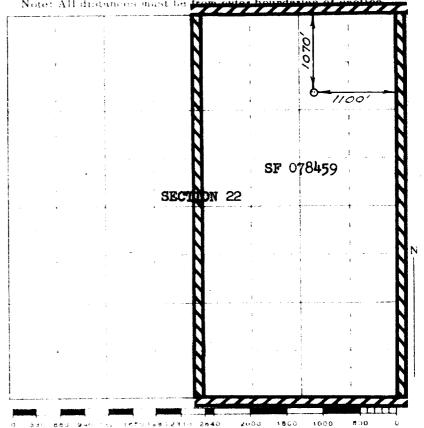
Original Signed (Operator)

(Representative)

(Address)

Familighon, Bur Husico

NOTE: PLAT REISSUED TO SHOW CORRECT COUNTY.



Scale 4 inches equal 1 mile

This is to certify that the above plac was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal) Date Surveyed AUGUST 2, 1961