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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator Box 990, Farmington, New Mexico
4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 32N RANGE 11W NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Barnes
9. Well No. 1 (OWWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde

15. Elevation (Show whether DF, RT, GR, etc.) 6234' DF
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12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Recomplete <input checked="" type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to workover this well in the following manner to increase its productivity:

Pull tubing and set a bridge plug at the 7" casing shoe, or cut off tubing below the 7" casing shoe and squeeze the open hole with cement under a retainer.

Test the 7" casing and squeeze off any leaks w/cement or perforate opposite the base of the Ojo Alamo and block squeeze w/cement.

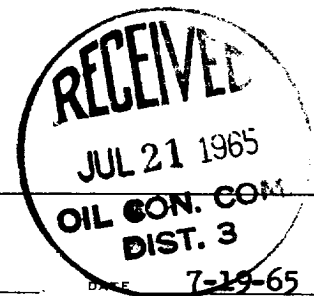
Run 4 1/2" production casing and stimulate the Mesa Verde pay by selective sand-water fracturing.

Clean out and run tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer



APPROVED BY A. J. Hendrick
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER DIST. NO. 3

DATE JUL 20 1965

