State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088



PIT REMEDIATION AND CLOSURE REPORT OILCON. DIV

Operator: Williams Production Co. (Williams Field Services) Telephone:

Address:

P.O. Box 58900. Salt Lake City, Utah 84158-0900

WellName:

Cox Canyon #9

(86116-S)

Location:

Unit or Qtr/Qtr Sec H Sec 20 T 32N R 11W County San Juan

PitType

Separator

LandType:

Fee

Pit Location: Pit dimensions: length 18ft., width 16ft., depth

(Attach diagram)

Reference: Wellhead

Footage from reference:

54 ft.

Direction from reference:

90 Degrees West of North

Less than 50 feet (20 points) Depth To Ground Water: 50 feet to 99 feet (10 points) (Vertical distance from Greater than 100 feet contaminants to seasonal (0 points) 0 high water elevation of

ground water)

Yes (20 points) Wellhead Protection Area: No (0 points) 0 (Less than 200 feet from a private

domestic water source, or; less than 1000 feet from all other water sources)

Distance To Surface Water:

Morizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)

Less than 200 feet (20 points) 200 feet to 1,000 feet(10 points)

Greater than 1,000 feet(0 points)

Ranking Score (TOTAL POINTS):

0

 $\overline{0}$

Date Remediation Started: 12/13/99 Date Completed: 12/13/99

Remediation Method: Excavation Approx. Cubic Yard

(check all appropriate

sections) Landfarmed Insitu Bioremediation

> Other Assessed

Onsite Offsite Remediation Location:

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action:

ASSESSED. Advanced hand probe to 3-feet below ground surface and collected 4-point composite sample, one point in each quadrant.

Ground Water Encountered: No

Sample location CC9-A-HP-01 Final Pit:

Closure Sampling: (if multiple samples, attach

Assessement sample

sample results and diagram of sample locations and depths)

> Sample depth 3 feet

Sample date Sample time 12/13/99 9:30

Sample Result

Benzene (ppm) <0.05

Total BTEX (ppm) 0.471

Field Headspace (ppm)

TPH (ppm) <2.0

Ground Water Sample: No

> HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 12-30-99

PRINTED NAME Mark Harvey for Williams Field Services AND TITLE

PIT ASSESSMENT FORM

AssessDate: 12-13-9	9	J2.11 1 01/1/41	Make: 9/11/-5			
Well Name: Cox Cx	#9	Un_ s 20 T 32NR 11W	Meter: 067/6			
Operator: $\frac{\mathcal{W}^{\rho}}{\mathcal{W}^{\rho}}$	· · · · · · · · · · · · · · · · · · ·	un_ S 1 321 R 110	County: <u>JAN VUA</u> N			
Pit Type: SEPAPATUR STEEL TANK I	Land Type: 1 Eb					
Pit Information:		STRUK	SAMPLE			
Reference:wautta	1-0	JW				
Distance: 54'		0	CONDENSATE			
Degrees: 90 W	of					
Starting Pit Dimensions:	18 x 16 x 1 ft.	Ø-	111111111111111111111111111111111111111			
Ground Water Encounter	red?N0 □	METER	- SEPARATOR DH			
	•	ØE SAMPLE O	2017			
Ranking Information:			E SKETCH NTS N			
Depth To Ground Wa	ater:	>50 ft <100 ft	>100 ft			
Wellhead Protection	Area: <200 ft from private domestic	source, or; <1,000 ft from all other sou				
Distance To Surface	Water: ☐ <200 f	t	≥ 1,000 ft			
Sampling Information:						
GeneralDescription:	BASE AT GRADE	PANNED METAL LID , 1-FOOT HIGH EART VANCED HAND PROB COMPOSITE SAMPL	THEN RERM			
SampleLocation:	4.PT composite @	2.5'-3'bgs, 1-pt f	fam EACH			
	Sample ID: <u>CC9 -A-HP-01</u>					
	SampleTime: <u>0930</u>					
	SamplerName:					
	Sample Headspace (ppm):	NA				
Prepared By:	115	Preparation I	Date: 12-13-99			

Ready For Closure?

QWAL LABORATORIES, INC.

2911 ROTARY TERRACE, P.O. BOX 562/PITTSBURG, KS 66762/(316)232-1970

LABORATORY REPORT:

REFERENCE #: 9912485

SENT WILLIAMS FIELD SERVICE

TO: 295 CHIPSTA WAY

SALT LAKE CITY, UTAH 84158

MARK HARVEY

PROJECT: WFS/NM PITS

DATE REPORTED: 12/31/99

DATE COLLECTED: 12/13/99

DATE RECEIVED: 12/14/99

Reference Fraction:9912485-04A

Sample ID: CC9-A-HP-01

Sample Date Collected: 12/13/9909:30:00

Sample Matrix: SOIL

TEST	METHOD	RESULT	UNITS	PQL	ANALYZED	BY
TPH-DRO BTEX	SW846-8015D OA1/8021B	ND	MG/KG	2 3.0	12/15/99	BEì
BENZENE TOLUENE ETHYLBENZENE	,	ND 0.243 ND	MG/KG MG/KG MG/KG	0.050 0.050 0.050	12/17/99 12/17/99 12/17/99	KKI KKI
TOTAL XYLENES BFB (SURROGATE) QA/QC PACKAGE LEVEL	NONE	0.228	MG/KG 125 SU	0.050 75	12/17/99	KKI

ND=NONE DETECTED
PQL=PRACTICAL QUANTITAION LIMIT
SU=STANDARD UNITS
B=DETECTED IN METHOD BLANK

APPROVED BY: TROBLER

TERRY KOESTER
LABORATORY DIRECTOR