

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1542' FNL, 1190' FEL, Sec.22, T-32-N, R-10-W, NMPM

5. Lease Number  
SF-080517  
If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Payne #4

9. API Well No.  
30-045-11361

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
MAY 22 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 5/15/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

MAY 17 1996

DISTRICT MANAGER

NMOCD

## WORKOVER PROCEDURE -- TUBING REPAIR

Payne #4  
Blanco Mesaverde  
NE/4, Sec. 22, T32N, R10W  
San Juan Co., New Mexico  
DPNO 32254A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location. **Notify MOI Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.**
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
3. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. Pull donut, TIH, tag fill and record. POOH with 2 3/8" tubing (170 jts.). Remove and LD perf. sub. Inspect tubing. (Not any buildup of scale, and notify Operations Engineer.)
5. Rabbit tubing in derrick before running in hole. RIH with notched expendable check, 1 jt. 2-3/8", SN & 2-3/8" tubing. CO to PBTB (5726'). Broach tubing before landing @ 5384'.
6. ND BOP, NU wellhead, pump off check, rig down, move off location and restore location.

Recommended:

Gaye White 3/14/96  
Operations Engineer

Approval:

JCA 3/14/96  
Drilling Superintendent

### CONTACTS:

Operations Engineer

Gaye White

326-9875

# Payne #4

Current -- 12-06-95

DPNO: 32254A

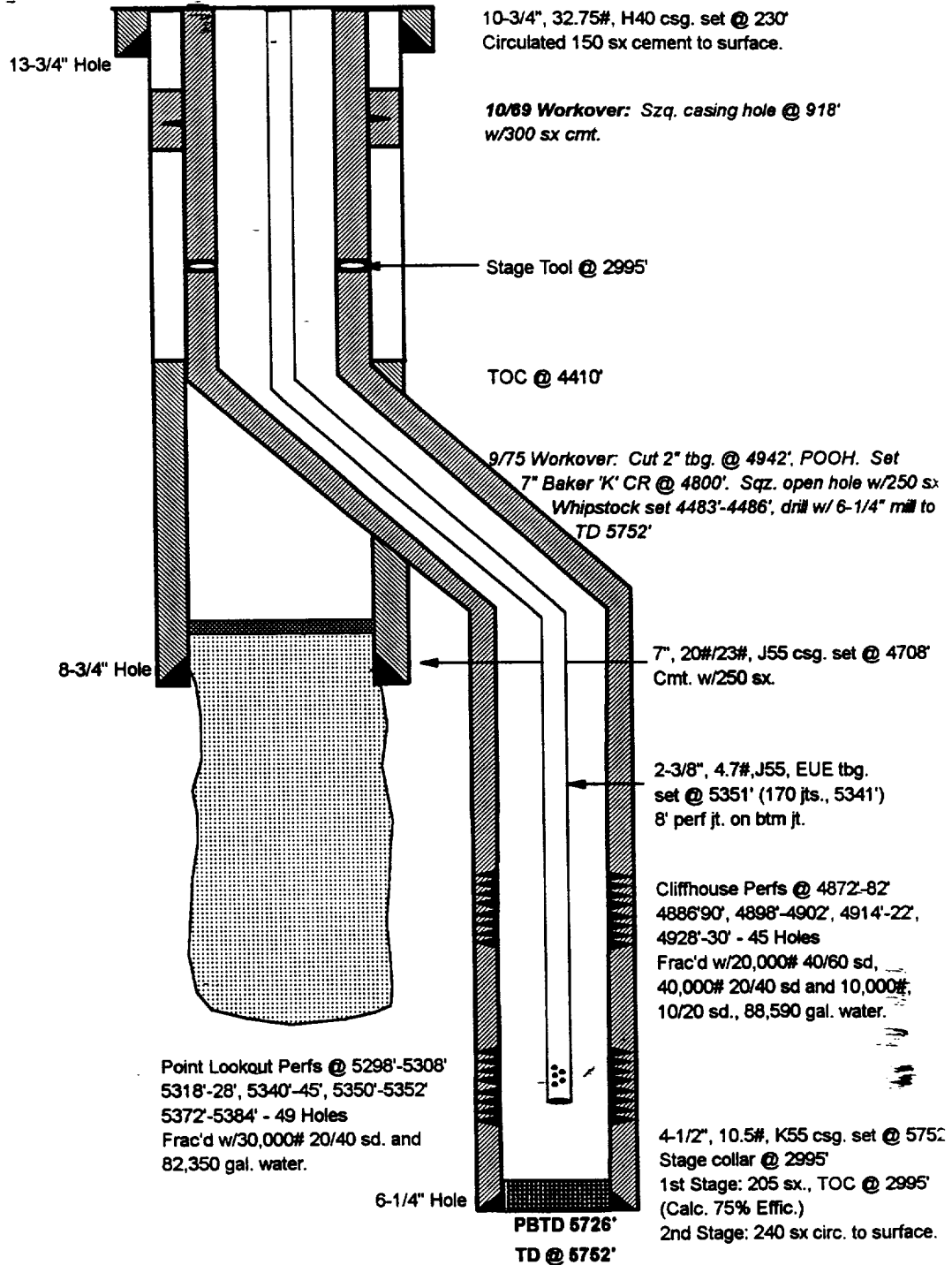
Blanco Mesaverde

1542' FNL, 1190' FEL

Sec. 22, T32N, R10W, San Juan County, NM

Longitude / Latitude: 107.864441 - 36.973404

Spud: 06/05/54  
Completed: 07/03/54  
Workover: 05/55  
Sidetracked: 10/69  
Elevation: 6184' (DF)  
Logs: GR, Density, CBL, TS, Ind.



## Initial Potential:

Initial AOF:	2392 Mcf/d	07/03/54
After W/O:	3415 Mcf/d	11/14/69
Initial SITP:	765 Psig	07/03/54
After W/O:	759 Psig	11/14/69
Last Available:	443 Psig	11/15/93

## Production History:

Cum as of 9/95:	Gas 1.8 Bcf
As of 9/95:	93 Mcf/d

## Oil

285 Mbo
0 bo

## Ownership:

GW: 97.750000%
NRI: 82.468750%

## Pipeline:

Williams Field Services