NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

NE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 1 Panso Metaral Gas Company San Juan 32-9 Unit, well No. 70-X in SR. 1/4 NR (Company or Operator) R							Farmingto (Place)		ex1co	October	(Date)
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The please indicate location: County Date Spudded T-19-59 Total Depth 6596 PSTD 6205						•	•	Blanc	o Mesa V	erde	Poo
Please indicate location: Please indicate location: Comparison	-	Letter									
Top 011/Gas Pay 5876' (Perf.) Name of Prod. Form. Mess Verds PRODUCTION INTERNAL - 5676-5686; 5984-5990; 6088-6098; 6108-6128; 6132-91; 6126-91; 6	en Ju	an			County. Da	te Spudded	7-19-59	Date	Drilling Co	mpleted	9-10-59
E F G H X L K J I Natural Prod. Test: Natur	F	Please indicate location:			Elevation	<u> 5909</u> 58761/r	<u> </u>	Total Depth	0790	PBTD	<u> </u>
Choke Chok	D	С	В	A							
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Choke Chok	E	TP .	G	1	Perforations	36; 6256	58, 6268	; 6196-90 714 6311-	6207-1 15: 6339	0: 6220-	24; 6227-29
Choke Column	_	•		1	Open Hole	None		Casing Shoe	8192	Tubing_	6350
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls, oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls, oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tuking, Casing and Casenting Record Sure Feet Sax Test After Acid or Fracture Treatment: 3748 MCF/Day; Hours flowed 3 13 3/8" 317 210 Choke Size 3/4" Method of Testing: Calculated A.O.F. 9 5/8" 3988 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand); 84900 gal. water & 50,000# sand. Casing Tubing Date first new Casing Date first new Press. 1088 press. 1088 oil run to tanks 011 Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company OIL CONSERVATION COMMISSION By: R1 Paso Natural Gas Company ORIGINAL S'GNED H.E. MCANALLY Send Communications regarding well to: Supervisor Dist. # 3 Title Supervisor Dist. # 3 Name.				 							
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