

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>SE-078215-A</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Aztec Oil & Gas Company</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>Drawer 570, Farmington, New Mexico</u>		8. FARM OR LEASE NAME <u>Vanderslice</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1600 FNL & 930 FTL, Section 19-32N-10W</u> At top prod. interval reported below At total depth		9. WELL NO. <u>#1</u>	
14. PERMIT NO.		DATE ISSUED <u>JUL 6 1970</u>	
15. DATE SPUDDED <u>5-19-70</u>		16. DATE T.D. REACHED <u>6-6-70</u>	
17. DATE COMPL. (Ready to prod.) <u>6-15-70</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>6139 Gr</u>	
19. ELEV. CASINGHEAD <u>6140</u>		20. FIELD AND POOL, OR WILDCAT <u>Blanco Mesaverde</u>	
21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Section 19-32N-10W</u>		22. COUNTY OR PARISH <u>San Juan</u>	
23. STATE <u>New Mexico</u>		24. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>	
25. TOTAL DEPTH, MD & TVD <u>5319</u>		26. PLUG BACK T.D., MD & TVD <u>5290</u>	
27. IF MULTIPLE COMPL., HOW MANY? <u>Single</u>		28. INTERVALS DRILLED BY <u>X</u>	
29. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>4766-5240, Mesaverde</u>		30. WAS WELL CORED <u>No</u>	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE <u>3 1/2"</u>	WEIGHT, LB./FT. <u>7.70#</u>	DEPTH SET (MD) <u>5309'</u>	HOLE SIZE <u>4-3/4"</u>
CEMENTING RECORD: <u>140 sbs</u>		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE <u>1 1/2"</u>	DEPTH SET (MD) <u>5193'</u>		PACKER SET (MD)
31. PREPARATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
STAGE 1 - 5130-5140, 5148-5154, 5174-5188, 5194-5240, 8 SPF.		STAGE 1 - 60,540 Gal Water, 40,000# 20/40 & 20,000# 10/20 Sand, 100 Balls - STAGE 2 - 54,160 Gal Water, 50,000# 20/40 Sand & 20 Ba	
STAGE 2 - 4766-4770, 4776-4790, 4810-4820, 2 SPF			
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>	
DATE OF TEST <u>6-22-70</u>		WELL STATUS (Producing or shut-in) <u>Shut-in</u>	
HOURS TESTED <u>3 Hrs</u>	CHOKE SIZE <u>3/4</u>	PROD'N. FOR TEST PERIOD <u>2542</u>	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. <u>109</u>	CASING PRESSURE <u>758</u>	CALCULATED 24-HOUR RATE <u>2542</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>SOLD</u>			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>[Signature]</u>		TITLE <u>District Superintendent</u>	
DATE <u>JUL 7 1970</u>		OIL CON. COM. DIST. 3	

*(See Instructions and Spaces for Additional Data on Reverse Side)

