## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LOCAT	REA 640 ACRE E WELL CORR	S ECTLY							
El Pas		. Сель Соверел	T	Barnes (Lease)					
		company or Operator)		1/ of Sec 23	т 3	<b>,</b> ,	11W NMP		
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l is	23	leet from	* 1 . 1 . 0		Fee I	and			
ection		March 4	Land the Oli ai	10 Sh Duilling	as Completed	October	17 <sub>19</sub> 5 <sup>1</sup>		
		Company	tools						
	_	or							
							be kept confidential u		
		Top of Tubing H		1	The ini	ormation given is to	be kept confidential u		
***************		••••••							
	2002			L SANDS OR ZO		5263	5380 (G)		
1, from	3003	to			from				
2, from		to	<b>490</b>	No. 5					
3, from	4908	to	526	No. 6	from	to			
			IMPO	RTANT WATER	SANDS				
lude data	on rate of wa	ter inflow and ele	vation to which	water rose in hole	<b>:.</b>		TILL		
. 1, from			to			feet	W. FIATO		
. 2, from		***************************************	to	•••••		feet.	NOV 26 1954		
				•••••••••••••••••••••••••••••••••••••••		<b>£</b> 1	NON 50 101 3		
						10	OIL DIST 3		
,			•		·		A DIS		
				CASING RECO	1				
SIZÉ	WEIGH PER FOO		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
5/8	25.4	New	160.53				Surface		
	23 20	Nev.	2011.29 2714.67				Prod.Csg.		
	4.7	lev	5330		ļ		Prod.Tog.		
				A NEW CHARGE	THE DECORD		-		
			<del></del>	AND CEMENT	ING RECORD	MUD	AMOUNT OF		
BIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD USED	•	GRAVITY	MUD USED		
3/4	9 5/8	171		Circulated					
3/4	7	4735	500	Single Stag	<b>-</b>				
			RECORD OF	PRODUCTION .	AND STIMULA	TION			
		(Record the	Process used. N	No. of Ots. or Ga	ls. used, interval	treated or shot.)			
-16-54	T.D. 492	•					rith 16,615 gal		
1 1 10	,000# san	d. BDP 1700	, maximum	pressure 1	300#, IR 6.	8 bbls./min. I	latural gage		
	•								
)-18 <b>-5</b> 4	T.D. 538	O', Interva	15163-538	O'. Sand-oi	Lfractured S∩∩#TR. K.	PointLookout	t with 18,751 g		
TGag	17 hour	s after (es	t.) 8 10	JOCT	, e e e e e e e e e e e e e e e e e	- vvau+/min-1	satural gage 13		
esult of Pr	oduction Stim	ulation7,9	64 MCF/D o	pen flow th	rough tubir	g for three h			
				**********************	**********************				
				~	personal L	Depth Cleaned	94801		

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto Gas Drilling

T. Yates						TOOLS	USED			333.53		
Cable code were used from Foct to FRODUCTION  FRODUCTION  FRODUCTION  FRODUCTION  FRODUCTION  FRODUCTION  FRODUCTION  From the production during the first 24 hours was 1, 962	Rotary to	ols were u	used from	0	feet to	4735	feet. ar	nd from	4735	feet to	<b>53</b> 80	foet
Completed, 10-19-5h  OIL WELL: The production during the first 24 hours was												
CHARLES The production during the first 24 hours was barrels of Equid of which was sediment. A P.I.  Gravity									•			
OIL WELL. The production during the first 24 hours was barrels of liquid of which												
Was oil; % was enulsion; % water; and. % was sediment. A.F.I.  Gravity.  GAS WELL: The production during the firm 24 bours was T. 264 M.C.F. plan. harrels of Bould Hydrocarbon. Shot in Pressur. 1068 Jbs.  Length of Time Shot in. 8 days.  PLEASE INDICATE RELOW FORMATION TOPS UN CONFORMANCE WITH GROGRAPHICAL SECTION OF STATES: Northwestern New Mexico  T. Aday. T. Devonin. T. Ope Alara. 2057  T. Salt. I. Sillurian. T. Kirlund Pressure 2118  S. Salt. I. Sillurian. T. Kirlund Pressure 2118  S. Salt. I. Sillurian. T. Kirlund Pressure 2118  S. Salt. I. Sillurian. T. Fretured Giffs. 3003  T. 7 Rivers. T. McKec. T. Mencice. 9206  T. 7 Rivers. T. McKec. T. Mencice. 9206  T. Grayburg. T. T. Gravitz. T. Point Lockout. 5265  T. Grayburg. T. Gravitz. T. Debots. T. Debots. T. Debots. T. T. Morrison.  T. Debots. T. T. T. T. T. McKec. T. Morrison.  T. Debots. T. T. T. T. T. T. T. T. Morrison.  T. T	PERM	Jeres	Complet	ed 10-19-5	4	, 19	¥			-		
Was oil; % was enulsion; % water; and. % was sediment. A.F.I.  Gravity.  GAS WELL: The production during the firm 24 bours was T. 264 M.C.F. plan. harrels of Bould Hydrocarbon. Shot in Pressur. 1068 Jbs.  Length of Time Shot in. 8 days.  PLEASE INDICATE RELOW FORMATION TOPS UN CONFORMANCE WITH GROGRAPHICAL SECTION OF STATES: Northwestern New Mexico  T. Aday. T. Devonin. T. Ope Alara. 2057  T. Salt. I. Sillurian. T. Kirlund Pressure 2118  S. Salt. I. Sillurian. T. Kirlund Pressure 2118  S. Salt. I. Sillurian. T. Kirlund Pressure 2118  S. Salt. I. Sillurian. T. Fretured Giffs. 3003  T. 7 Rivers. T. McKec. T. Mencice. 9206  T. 7 Rivers. T. McKec. T. Mencice. 9206  T. Grayburg. T. T. Gravitz. T. Point Lockout. 5265  T. Grayburg. T. Gravitz. T. Debots. T. Debots. T. Debots. T. T. Morrison.  T. Debots. T. T. T. T. T. McKec. T. Morrison.  T. Debots. T. T. T. T. T. T. T. T. Morrison.  T. T	OIL WE	LL: The	e productio	n during the fire	et 24 hours was	e		hai	rmals of lie	uid of which	•	ci ·
Gas Well.: The production during the firm 24 hours was 1,950    liquid Hydrocarbon, Shut in Pressure. 1034									-	=		
GAS WELL: The production during the first 24 hours wat 1,500 has been been been been been been been bee		was	s oil;	9	was emulsion	n;	•••••••••••••••••••••••••••••••••••••••	.% water	r; and		% was sedimen	t. A.P.I.
Length of Time Shut in    Settlementers New Mexico		Gra	avity	••••••••••••	*******************************	•••••					· ·	
Length of Time Shut in    Settlementers New Mexico	GAS WE	I.I. Th	e productio	n during the fire	et 24 hours wa	7.96k		MCE -	·			d
PLEASE INDICATE HELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  Northwestern New Mexico  T. Anhy T. Devonian T. Ojo Alamo. 2077.  T. Salt T. Shurian T. Kirriand-Integrated P. Shurian T. Shurian T. Kirriand-Integrated P. Shurian T. Shurian T. Kirriand-Integrated P. Shurian T. T. Deviated T. T. Devolution T. T. T. T. T. Levis 3053  T. Akbo T. T. T. T. T. Levis 3053  T. Akbo T. T. T. T. T. Levis 3053  T. Akbo T. T. T. T. T. Levis 3053  T. Miss. T. FORMATION RECORD  From To Thickness Formation From To Thickness H. Shurian Shurian T. T. Levis 3053  T. Miss. T. T. T. T. T. Levis 3053  Tan or-gra ss w/thin ssh breaks.  T. Miss. T. FORMATION RECORD  From To Thickness Formation From To Thickness H. Shuriand-Integrated P. Shurian S	0.152							M.C.F. pi	us		·····D	arreis of
Southeastern New Mastoo  T. Aoby T. Devosina T. Devosina T. Ojo Alamo 2027  T. Aoby T. Sait. T. Shurta T. Siturta T. T. Dabota T. Clidefetta T. T. Grante T. T. Dabota T. T. Dabota T. T. Siturta T. T. T. T. T. Siturta T. T. T. T. Siturta T. T. Siturta T. T. T. T. Siturta T. T. T. T. Siturta T. T. T. T. Siturta T. T. T. T. Siturta T. T. T. Siturta T. T. T. T. T. Siturta T. T. T. T. Siturta T. T. T. T. Siturta T. T. T. T. T. Siturta T. T. T. T. T. T. Siturta T. T. T. T. T. T. T. Siturta T.		liqu	uid Hydroca	arbon. Shut in P	ressure 108	lbs.	•					•
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1506 2057 2118 61 0jo Alamo ss. White cragn s. 2118 2572 454	From	То		1	Formation	,	From	То	in Feet	3	Formation	
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  November 23, 1954  (Date)  Company or Operator. B1 Paso Natural Gas Company  Address. Box 997, Farmington, New Maxico	589 1506 2057 2118 2572 3003	1506 2057 2118 2572 3003 3053 4838 4908 5263	917 551 61 454 431 50 1785 70 355	Variegate Tan to gr Ojo Alamo Kirtland Fruitland Pictured Lewis for Cliff Hou Menefee f	d sh w/th ry cr-grn ss. Whit form. Gry i form. Gr Cliffs form. Gry to use ss. Gr cormation.	ss interest	reaks. rbedded n s. srbedde sh, scs , fine- dense s -grn, d ine-grn	d w/ti ttered grn, t h w/si ense s	ght gr coals ight, lty to il ss.	coals & governools and coal. Tops from are calcul	ry, tight, find soft ss. breaks.  breaks.  surface to lated as n	o 4735'
Company or Operator. B1 Paso Natural Gas Company Address. Box 997, Farmington, New Mexico	I her	eby swear	or affirm	that the informa				1		the well and al		it so far
Company or Operator. El Paso Natural Gas Company Address. Box 997, Farmington, New Mexico		e						***********	••••••	AOVER!		<b>)4</b> te)
$-0.00$ V $\downarrow$ $\downarrow$ $\sim$ 0 (100) $\downarrow$ $\downarrow$ /)	Company			, , ,		mpany	Address	Box9	97 <b>, T</b> a	rmingtonl	•	
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