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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Exploration Company	8. Farm or Lease Name Barnes
3. Address of Operator PO Box 289, Farmington, NM 87401	9. Well No. 6
4. Location of Well UNIT LETTER _____ 990 FEET FROM THE North LINE AND 990 FEET FROM East LINE, SECTION 23 TOWNSHIP 32N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6262' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Repair Well</u> <input checked="" type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In order to repair a casing failure and increase production, it is planned to workover and restimulate this well in the following manner:
 Recover parted tubing. If tubing is stuck, cut off approximately 100' below bottom of the 7" casing.
 Set drillable cement retainer near bottom of the 7" casing and squeeze the open hole with approximately 200 sks. of cement.
 Pressure test the 7" casing to 1000 psi. Isolate and squeeze any leaks. If leaks are squeeze near the base of the Ojo Alamo, no additional squeezing of the 7" annulus is planned. If there are no holes near the base of the Ojo Alamo perforate two squeeze holes at the base of the Ojo Alamo, and squeeze the 7" annulus with approximately 125 sks. cement. Clean out cement below 7" casing and gas drill a new sidetracked hole using a knuckle joint. Run a full string of 4 1/2" casing and cement with sufficient volume to fill to the bottom of the 7" casing. Selectively perforate and sandwater fracture the Mesa Verde. Clean out, run tubing and gauge well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank I. Chavez TITLE Drilling Clerk DATE March 24, 1980

APPROVED BY Original Signed by FRANK I. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 24 1980

CONDITIONS OF APPROVAL, IF ANY: