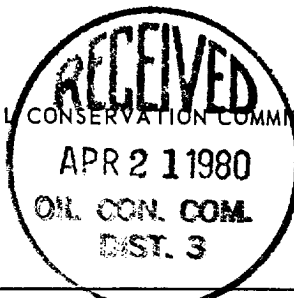


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Fee

7. Unit Agreement Name

8. Farm or Lease Name
Barnes

9. Well No.
6 (OWWO)

10. Field and Pool, or Wildcat
Blanco Mesa Verde

12. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 289, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER A, 990' FEET FROM THE North LINE AND 990' FEET FROM

THE East LINE, SECTION 23 TOWNSHIP 32-N RANGE 11-W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6272' GL

12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-2-80: MOL & RU.
4-6-80: Set 7" Cement Retainer on 2 3/8", tubing at 4610'. Tested casing w/ 1000# & 2 7/8" drill pipe w/ 3500#, both held okay. Cemented w/ 242 cu. ft. cement. Shot one squeeze hole at base of Ojo Alamo 2118'. Set 7" cement retainer w/ drill pipe at 2609' & cement to 2122'. Drilled retainer to 4610' cement to 4743'. Tested both held okay. Cemented w/ 148 cu. ft. cement. WOC.
4-8-80: Drilled side track hole from 4770' 4788'.
4-11-80: Reached total depth of 5721' & Logged.
4-12-80: TD 5721'. Ran 181 joints of 4 1/2", 10.5#, K-55 casing liner 5711' set at 5721'. Float collar set at 5702'. Cemented w/ 246 cu. ft. cement. Top of cement at 3900'. WOC 18 hours.
4-13-80: PBTD 5702'. Tested casing to 3500#, OK. Perfed Mass & Lower P.L. 5273, 5278, 5290, 5316, 5319, 5328, 5332, 5362, 5366, 5386, 5437, 5474, 5502, 5520, 5565, 5626, 5667' W/1 SPZ. Fraced w/ 43,000# 20/40 sand, 86,000 gal. wtr. Flushed w/ 3500 gal. wtr. Perfed 4816, 4845, 4852, 4866, 4887, 4893, 4899, 4905, 4911, 4968, 5046, 5056, 5142, 5171, 5176, 5188' W/1 SPZ. Fraced w/ 50,000# 20/40 sand, 100,000 gal. wtr. Flushed w/ 3200 gal. wtr.
4-15-80: Ran 180 joints of 2 3/8", 4.7#, A tubing 5636' set at 5647'. Seating Nipple set at 5616'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Buises TITLE Drilling Clerk DATE April 17, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 21 1980

CONDITIONS OF APPROVAL, IF ANY: