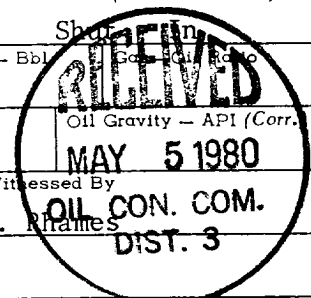


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input checked="" type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	
2. Name of Operator									
El Paso Natural Gas Company									
3. Address of Operator									
Box 289, Farmington, New Mexico 87401									
4. Location of Well									
UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>32-N</u> RGE. <u>11-W</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
3-4-54		10-17-54		10-19-54		6272' GL			
WO: 4-2-80		4-11-80		4-23-80					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
5721'		5702'				0-5721'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
4816-5667' (MV)									No
26. Type Electric and Other Logs Run									27. Was Well Cored
IES-GR; FDC-GR									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
9 5/8"	25.4#	171'	13 3/4"	125 cu. ft.					
7"	23 & 20#	4735'	8 3/4"	500 cu. ft.					
4 1/2"	10.5#	5721'	6 1/4"	246 cu. ft.					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 3/8"	5647'			
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
4816, 4845, 4852, 4866, 4887, 4893, 4899, 4905,					DEPTH INTERVAL				
4911, 4968, 5046, 5056, 5142, 5171, 5176, 5188,					AMOUNT AND KIND MATERIAL USED				
5273, 5278, 5290, 5316, 5319, 5328, 5332, 5362,					4816-5188' 50,000# sd, 100,000 gal. wtr.				
5366, 5386, 5437, 5474, 5502, 5520, 5565, 5626,					5273-5667' 43,000# sd, 86,000 gal. wtr.				
5667' W/1 SPZ.									
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
10-19-54		After Frac Gauge 4133 MCF/D				Shut-in			
WO 4-23-80		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1083		Casing Pressure	Calculated 24-Hour Rate					MAY 5 1980	
WO: 431		590						Test Witnessed By	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							C. Rhames		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>D. G. Brisco</u>				TITLE <u>Drilling Clerk</u>			DATE <u>April 30, 1980</u>		



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2572</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3003'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4838'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4908'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5263'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
5721'	5263'	458	
5263'	4908'	355	
4908'	4838'	70	
4838'	3003'	1835'	
3003'	2572'	431	