

1-W.R. Johnston
1-R.N. Richey
1-File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒ Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 3-28-56
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp. Cox Canyon, Well No. 2-21, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A, Sec. 21, T. 32N, R. 11W, NMPM, Blanco Mesa Verde Pool
Unit Letter

San Juan County. Date Spudded 12-8-55, Date Completed 2-13-56

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990 N 990 E

Casing and Cementing Record
Size Feet Sax

9 5/8	203	125
7	3460	200
5	5719	150
2	5707	

Elevation 6537 Total Depth 5719, P.B.

Top oil/gas pay 5072 Name of Prod. Form Mesa Verde

Casing Perforations: 5716-5642; 5612-5516; 5480-5202; 5158-5072 or

Depth to Casing shoe of Prod. String.

Natural Prod. Test.

based on. bbls. Oil in.

Test after acid or shot.

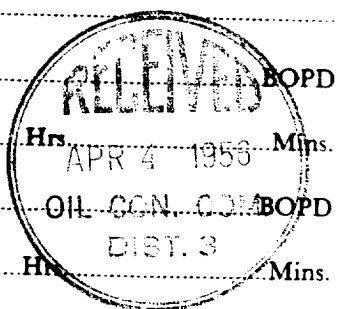
Based on. bbls. Oil in.

Gas Well Potential 5,613 mcf/d Gauge 3/4" choke

Size choke in inches.

Date first oil run to tanks or gas to Transmission system: w/o pipeline

Transporter taking Oil or Gas: Pacific Northwest Pipeline Corp.



Remarks: Water frac. 4 zones 5716-5642; 5612-5516; 5480-5202; 5158-5072

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved H-4, 1956 Pacific Northwest Pipeline Corp.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. L. Kendrick

Title PETROLEUM ENGINEER DIST. NO. 3

By: Original signed by G. H. Peppin
(Signature)

Title District Protraction Engineer
Send Communications regarding well to:

Name Pacific Northwest Pipeline Corp.

Address 4721 West Main Street, Farmington, N.M.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	4	
DISTRIBUTION		
	NO. COPIES	
Mr. Tolson	1	
Mr. E. A. Tamm	1	
Mr. Clegg	1	
Mr. Glavin		
Mr. Ladd		
Mr. Nichols		
Mr. Rosen		
Mr. Tracy		
Mr. Carson		
Mr. Egan	1	✓

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office New Mexico
Lease No. 03189
Unit Cox Canyon
714-08-001-946

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 9, 1956Well No. 4-21 is located 990 ft. from [N] line and 990 ft. from [E] line of sec. 21NE 1/4 (1/4 Sec. and Sec. No.) 32N (Twp.) 11W (Range) M.T.P.M. (Meridian)Placitas Area Verde (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

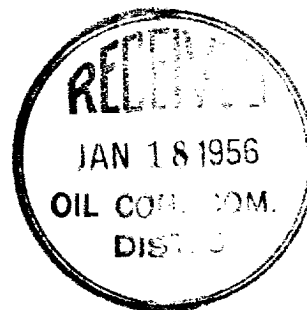
Ungraded Grd.

The elevation of the ~~surface~~ above sea level is 6537.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 9:00 A.M. 12/8/55, Drilled to 220' and Set 204.18' of 9-5/8" C.D., H-40. 2nd. CFI casing w/Hoveco shoe, casing set at 203' cemented w/125 ex 45 gal. Plug on bottom 3:30 P.M. 12-12-55, Released spudder.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC NORTHWEST PIPELINE CORPORATIONAddress 4131 West Main StreetFarmington, New MexicoBy General signed by T. A. DuganTitle District Engineer

THE NATIONAL BUREAU OF INVESTIGATION
UNITED STATES DEPARTMENT OF JUSTICE
WASHINGTON, D. C. 20535
MAY 10 1964

TO : DIRECTOR, FBI
FROM : SAC, NEW YORK (100-100000)
SUBJECT: JAMES EARL RAY, AKA
RE: NEW YORK TELETYPE TO BUREAU, MAY 8, 1964

Enclosed for the Bureau are two copies of a letterhead memorandum (LHM) dated and captioned as above. The LHM contains information received from the New York Office regarding the activities of the subject in the New York area. The LHM also contains information regarding the subject's activities in the New York area.

The LHM is being furnished to the Bureau for information and for the Bureau's use in its investigation of the subject. The LHM is also being furnished to the New York Office for its use in its investigation of the subject.

Very truly yours,
Special Agent in Charge


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office -----

Lease No. ~~6-6-4~~

Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

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<div> <div>NOTICE OF INTENTION TO DRILL</div> <div>NOTICE OF INTENTION TO CHANGE PLANS</div> <div>NOTICE OF INTENTION TO TEST WATER SHUT-OFF</div> <div>NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL</div> <div>NOTICE OF INTENTION TO SHOOT OR ACIDIZE</div> <div>NOTICE OF INTENTION TO PULL OR ALTER CASING</div> <div>NOTICE OF INTENTION TO ABANDON WELL</div> </div>	<div> <div>SUBSEQUENT REPORT OF WATER SHUT-OFF</div> <div>SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING</div> <div>SUBSEQUENT REPORT OF ALTERING CASING</div> <div>SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR</div> <div>SUBSEQUENT REPORT OF ABANDONMENT</div> <div>SUPPLEMENTARY WELL HISTORY</div> <div>Sub. report of well camp.</div> </div>
<div> <div>(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)</div> </div>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 21 is located 70 ft. from N line and 700 ft. from E line of sec. 21

Well No. 21
 (U.S. Sec. and Sec. No.)
 (Range) (Meridian)
 (State or Territory)
 County or Subdivision
 Elevation is 517.4 ft.

The elevation of the ~~deck~~ floor above sea level is _____ ft.

DETAILS OF WORK

DETAILS OF WORK

DETAILS OF WORK
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(State names of and expected depths to objective sands; show sizes, washing points, and all other important proposed work.)

T.L. 5719'. Max Lane Wells, perf. 5716-5728, 5701-5700, 5634-5679, 5673-5664, 5643-5644, frac 5642-5716 by Howco w/30,400 gals water only. Int 2000', avg 20' 20".
Max 2300', final 1500', went to vacuum. I.L. 56.5 M.T. at BF = 5690' and perf.
5615-5604, 5596-5578, 5572-5564, 555-5538, 553-5516, frac 5615 by Howco w/46,200
gals water only. Int 1850', avg 1850', max 1850', final 1650', went to vacuum. I.L.
55 M.T. Int BF = 5590 and perf. 5440-5476, 5444-5438, 5434-5430, 5424-5410, 5379-5374,
527-5204, 5236-5226, 5212-5202, frac Benefield by Howco w/54,100 gals water only.
Int 1650', avg 1650', max 2050', final 2050', went to vacuum. I.L. 57 204. Int 17 20
5175' and perf. 5158-5144, 5120-5112, 5108-5104, 5100-5072, frac 51 by Howco
w/30,400 gals water only. Int 1800', avg 1800', max 1800', final 1800', went to
vacuum. I.L. 56.5 M.T. Cleaned out to 5 1/2", ran 5674.32' of 2-1/2" 30 L. 7' 1-5
 tubing w/variable perf. nipple, set at 5707.3'. Released rig - 4:00 P.M. 2-1-56.

Each must receive approval in writing by the Geological Survey before operations may be commenced.

RECEIVED

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pacific Northwest Bell Co.

Address ~~4139~~ ~~4139~~ ~~4139~~

10-11-68

By _____ Original signed by T. A. Dugan
DEC 3

Title ~~CONFIDENTIAL~~

