EISTRIBUTION

NEW MEXICO OIL CONSCRVATION COMMISSION

Dim C-104

SAHLATE	REQUEST	FOR ALLOWABLE	Supervedes Old C-104 and C-11 Effective 4-1-65
U.S.G.S.	AUTHORIZATION TO TRA	- AND ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		AND ONE OIL AND INTOINE	
TRANSPORTER OIL			
OPERATOR GAS			
PROBATION OF FIGE			
Operator Nonthannet Dine	line Corporation		
Address	line Corporation		
501 Airport Dri	ve, Farmington, New Mexic	o 87401	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G	as X	
Change In Ownership	7-7	nsale 🔯	
If change of ownership give name and address of previous owner	^e El Paso Natural Gas Compa	ny, PO Box 990, Farming	ton, New Mexico 87401
	en i maer		
DESCRIPTION OF WELL AN Lease Name	Well No. Poel Name, Including I	•	
Cox Canyon Unit	4 Blanco Mesa	Verde State, Fede	NI 03189
Location A	990 Feet From The North Li	ne and 990 Feet From	n The East
Unit Letter;;	Feet From the 1101 off	no did	the state of the s
Line of Section 21	Township 32N Range	11W , NMPM, San J	uan County
BECOME ATTOM AND TO ANDD	ORTER OF OIL AND NATURAL G	AS	_
Name of Authorized Transporter of	Cil 🗀 or Condensate 🛣	Address (Give address to which app	roved copy of this form is to be sent;
Northwest Pipe	line Corporation	501 Airport Drive, Fa	rmington, New Mexico 8740 roved copy of this form is to be scal)
Name of Authorized Transporter of	Casinghedd Gas or Dry Gas X	501 Airport Drive, Fa	rmington, New Mexico 8740
	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	A 21 32N 11W	1	
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. frenty
Designate Type of Compl			10000
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Septin Gusting energy
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	ofter recovery of total voluite of load depth or be for full 24 hours	all and must be equal to or exceed top allow
OII, WELL. Date First New Oil Ren To Tanks		Producing Method (propump, ras	
		/ KL	Choke Size
Length of Test	Tubing Pressure	Casing Pressure) - 1
Actual Prod. During Test	Oil-Bbis.	Water Bhie	Gam +aMCF
Vetral Mind Parind		OIL CON.	COW.
		DIST.	our of the second of the secon
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-NOT/D			
Teeting Method (pitot, back pr.)	Tubing Pressuro (Shut-in)	Coming Pressure (fhut-in)	Choke Size
		OIL CONSER!	VATION COMMISSION
CERTIFICATE OF COMPL	IANCE	ABBROVED FED 7	و مصر م
I hereby certify that the rules	and regulations of the Oil Conservation	n AFFROVED	
	led with and that the information gives the best of my knowledge and belief		ed by A. R. Kendrick
ROOMS IN TIME WHO COMPLETE C	• -	TITLE PETROLEUM E	NGINEER DIST. NO. 8
			in compliance with RULE 1104.
			tamenta for a newly delited or deads to
(Signature)		well, this form must be accompanied by a tabulation of	
		All sections of this form must be filled out completely for allow	
(Title)		sble on new and recompleted	werra.
To the second of the second se	(Date)		batter of other pactionalist.
		Separate Forms C-104 recompleted wells.	nust be filed for each pool in multi-
		er ere	