Submit 5 copies Appropriate District Office
DISTRICT 1
P.O.Box 1980, Hobbs, NM 88240 DISTRICT II
P.O.Drawer DD, Artesia NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

In Lieu of Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87401

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator NORTHWEST PIPELINE CORP.					OGRID: (016189		Well API No. 3004511368			
Address P.O. BOX 58900, MS 10317,	SALT LAKE	CITY, UTAI	H 84158-090	00							
Reason(s) for Filing (Check proper box) New Well					Dry gas Condensate	X X	0	Other (Please	explain)		
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL		T	<u>.</u>								
Lease Name COX CANYON UNIT	Well No. Pool Name, Including Formation #4 BLANCO MESAVERDE				Kind of Lease - State, Federal, o			Fee Lease No. 8920009460			
Unit Letter A, 990 Section 21	Feet From The NORTH Line and Township 32N Range 11W			990 NMPM	Feet From The _	e <u>EAST</u> Line County					
III. DESIGNATION OF TRANS					Transition of the second	5/114 00/114	County			····	
Name of Authorized Transporter of Oil Or Condensate 🗵 Address (Give address to which approved copy of this form is to be sent)											
GARY WILLIAMS ENERGY CORP.						370 17TH ST. SUITE 5300 DENVER, CO 80202					
Name of Authorized Transporter of Casinghead Gas □ or Dry Gas XI WILLIAMS FIELD SERVICES					Address (Give address to which approved copy of this form is to be sent) ATTN: GLENNA BITTON, PO BOX 58900, SLC, UTAH 84158-0900						
If well produced oil or liquids, give location of tanks.	Jnit A	Section 21	Township 32 N	Range 11 W	Is gas actua	illy connected?		When?			
If this production is commingled with the	at from any other	lease or pool, g	jive commingling	g order number:					_	,	
IV. COMPLETION DATA			•				·····				
Designate Type of Completion - (X)			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Completion Ready to Produce				Total Depth			P.B.T.D.			
Elevations (DF, RKB), RT, GR, etc.	Name of Producing Formation				Top/Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
		7	TUBING, CA	SING AND	CEMENTING	3 RECORD					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
				.							
V. TEST DATA AND REQUE					L						
Test must be after recovery of total volume of load oil and must be equal to the part of total volume oil and must be equal to the part of total volume oil and must be equal to the part of total volume oil and must be equal to the part of total volume oil and must be equal to the part of total volume oil and must be equal to the part of total volume oil and must be equal to the part of total volume oil and must be equal to the part of total volume oil and must be equal to the part of total volume oil and must be equal to the part of total volume oil and must be equal to the part of total v						Producing Method (Flow, pump, gas lift, etc.)			be ref. full 24 nours.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Production During Test	Oil - Barrels				Water - Barrels			Gas - Chill			
			<u> </u>		<u> </u>	· · · · · · · · · · · · · · · · · · ·		, Oth	Disti		
GAS WELL											
ctual Production Test - MCF/D Length of Test					Barrels Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICAT	E OF COMP	LIANCE					DE	2 7 199	3		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.					Date Approved						
					Ву	By SUPERVISOR DISTRICT 13					
Kathy Barney Signature					Title		OUPERVIS	OR DISTR	ICT #3	_ _	
KATHY BARNEY	<i>ン</i> 		OFFICE ASS	SISTANT	1100						
Printed Name				Title						F	
December 22, 1993 Date	· · · · · · · · · · · · · · · · · · ·			0584-6981 ne Number							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.