

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. By 1-15
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 03189
2. Name of Operator NORTHWEST PIPELINE CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CITY, UTAH 84158-0900 (801) 584-6879	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FEL, SEC 21, T10N, R11W	8. Well Name and No. COX CANYON UNIT #4
	9. API Well No. 30-045-11368
	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
	11. County or Parish, State SAN JUAN, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date of work 5-18-95 to 5-25-95

5-18-95 MOL and RU. Kill tbg with 2% KCL. NDWH. NU BOP. Tally out tbg. RIH and set RBP @ 5050'. Load hole and PT to 2300#, held OK. TOH.

5-19-95 RIH with gas Spectrum log. Ran log from 5042' to 4720'. RIH with CBL. Ran log from 5042' to 4200'. No cmt behind csg. ND BOP. Welded on a 3-1/2" stick up for secondary packoff and changed out tubing head. RIH with 3-1/8" csg gun. Shot 2 squeeze holes @ 5032'. RIH with 2-3/8" tbg open ended. Spot 50 sx class "B" with 2% CaCl2 and LCM. Pull up 14 stands and squeeze perfs. Displaced 1-3/4 Bbls of cmt into perfs before the cmt set up.

5-20-95 Tagged cmt @ 4587'. Broke circulation and drilled cmt squeeze. Circulated clean. RIH with cmt bond log. Log from 5042' to 5000'. No cmt. TOH with log.

Continued on Page 2

14. I hereby certify that the foregoing is true and correct

Signed STERG KATIRGIS Title SR. ENGINEER Date May 26, 1995

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY W

NMOCD