

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ (GAS) ALLOWABLE

~~New Well~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. February 4, 1960.  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gas Producers Corporation - Horton, Well No. 2, in NE 1/4 NE 1/4,

(Company or Operator)

A, Sec. 22

(Lease)

T 32-N, R 11-W

Blanco Mesa Verde

Pool

Unit Letter  
San Juan

County. Date Spudded 9/10/52

Date Drilling Completed 10/27/52

Please indicate location:

Elevation 6,472 Total Depth 5726 PBD

Top Oil/Gas Pay ~~4788~~ 5036 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5036' - 5634'

Open Hole Depth 5726 Depth Casing Shoe 5726 Depth Tubing 5520

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1,900 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Bead Weight

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 68,800 gallons water - no sand.

Casing Tubing Date first new Press. 904 oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks: Well deepened and liner set. Work completed 12/23/59. Tested by Geophysical, Inc. on 1/19/60. Copy of Open Flow Test Data Sheet attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 5 1960, 19

GAS PRODUCERS CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist. # 3

Title

By: (Signature)

C. Beeson Neal, Agent in Farmington

Title. Send Communications regarding well to:

Name. John W. Finlay

Address. Box 176 - Dallas 21, Texas.



