

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

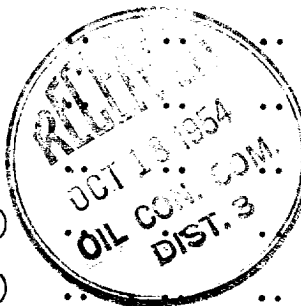
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco-Mesaverde FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED October 12, 1954

OPERATOR Stanolind Oil & Gas Company LEASE Sullivan Gas Unit "B" WELL NO. 1
1/4 SECTION: NE UNIT LETTER B SEC. 21 TWP. 32N RGE. 10W
CASING: 7" " O.D. SET AT 4906 TUBING 2-3/8 " WT. 4.7 SET AT 5565
PAY ZONE: FROM 4906 TO 5610 GAS GRAVITY: MEAS. _____ EST. .675
TESTED THROUGH: CASING _____ TUBING X
TEST NIPPLE 2.067 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1000 psig TUBING: 922 psig S. I. PERIOD 7 days
TIME WELL OPENED: 4:35 PM TIME WELL GAUGED: 7:35 PM
IMPACT PRESSURE: 20.5
VOLUME (Table I) 3624 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III)9905 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV)9811 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 11.6
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)990 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3720



WITNESSED BY: _____ TESTED BY: M. G. Harris
COMPANY: _____ COMPANY: Stanolind Oil & Gas Company
TITLE: _____ TITLE: Jr. Petr. Engr.

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