

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Workover

REQUEST FOR (Oil) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 1, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation Sullivan Gas Unit "B"**, Well No. **1**, in **NE NW 1/4 NE 1/4**,

(Company or Operator)

(Lease)

B Sec. **21**, T. **32N**, R. **10W**, **Blanco-Mesaverde** Pool

Unit Letter

San Juan

County, Date Spudded **11-11-58** Date Drilling Completed **11-23-58**
Elevation **6256 RDB** Total Depth **5610** FBTD **5538**

Please indicate location:

D	C	B X	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 21

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	400	190
7"	4896	300
5"	806	210
2-3/8"	5531	

Top ~~33~~/Gas Pay **4906** Name of Prod. Form. **Mesaverde**

PRODUCING INTERVAL - **4915-60, 4970-5000, 5348-86,**

Perforations **Two shots per foot: 5394-5408, 5428-50, 5460-84.**

Open Hole **---** Depth **5600** Depth Casing Shoe **5531**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **6540** MCF/Day; Hours flowed **3 hour**

Choke Size **2"** Method of Testing: **Pitot Tube Measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **90,000 gallons water, 119,000 pounds sand**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter **Four States-Western Oil Refining Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Includes 806' of 5" OD, 4.468" ID, 15 pound liner and 5531' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Preliminary test 6540 MCFPD after workover on November 23, 1958.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ DEC 3 1958, 19 _____

Pan American Petroleum Corporation

ORIGINAL SIGNED BY

By: **D. J. SCOTT**
(Signature)

Title: **Field Clerk**

Send Communications regarding well to _____

Name: **Pan American Petroleum Corporation**

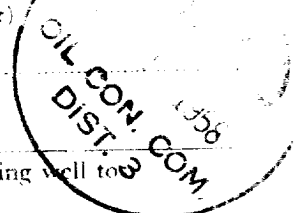
Address: **Box 487
Farmington, New Mexico**

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title: **PETROLEUM ENGINEER DIST. NO. 3**



OIL CONSERVATION COMMISSION

1
AZTEC DISTRICT OFFICE

No. Copies Received 4

D.S. 11-11-1968

CONCLUSIONS

0.

1. *Chlorophyll a* and *Chlorophyll b* contents were determined by spectrophotometry using the method of Lichtenthaler and Wherry (1987).

100

100

TABLE:

513