

Form 100-3
December 1988

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: John Hampton

3. Address and Telephone No

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

943' FNL x 1784' FEL, Sec. 21-32N-10W

FORM APPROVED
Budget Bureau No. 1004-1125
Expires September 30, 1990

5. Lease Designation and Serial No.
SF-08021
Federal 31002601

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

91002001

8. Well Name and No.

Sullivan Gas Com B 1

9. API Well No.

30-045-11373

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Squeeze

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company checked for casing leaks and performed the following on the subject well.

1. Set RBP @ 4774'. Set PKR @ 4712'.
 2. Pressure test RBP to 2000#. Held.
 3. Run CBL @ 4760-300'. Cmt top @ 3126'.
 4. Isolate casing leak between 4433-64'.
 5. Retrieve PKR. Remove RBP.
 6. Set CIBP @ 4570'. Set cmt retainer @ 4307'.
 7. Pressure test to 1500#.
 8. Pmp 75 sx class G cmt.
 9. Set CIBP @ 3201'. Set PKR @ 2887'.
 10. Pressure test to 1500#. Held.
 11. Pmp 500 sx 65/35 poz. Pmp 100 sx class G cmt @ 3.8 BPM, 1200#. Displace with 19 BW. Did not circ to surf. 21 bbls displaced and left 4 bbls above perf.
 12. Retrieve PKR.
 13. Run CBL. Tag cmt @ 2975'. Est top of cmt 950'.
 14. Drill cmt 2975' to 3200'. Drill cmt & CIBP at 3201'. Drill cmt retainer @ 4307'.
- PROCEDURES CONTINUED ON ATTACHED PAGE.

RECEIVED
NOV 5 - 1990
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed J. Hampton/CUB

(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

ACCEPTED FOR RECORD

OCT 15 1990

9/26/90

Approved by
Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY 221

NMCCD

SULLIVAN GAS COM B 1 (CONT.)

15. Set CIBP @ 960'.
16. Perf 4JSPF @ 939'-940'.
17. Set PKR @ 750'. Pressure test to 1000#.
18. Pmp 25 sx class G cmt. Left 5 bbls cmt in casing above perfs. Did not circ to surf.
19. Run CBL. Tag cmt in 7" csg @ 794'. Top cmt 7" annulus @ 528'. Top cmt 9 5/8" @ 413'.
20. Drill cmt 794'-945'. Pressure test casing & perfs @ 939-940. OK.
21. Tag CIBP @ 3201'. Drill & push down hole. Drill cmt retainer @ 4307'. Drill cmt & cmt retainer @ 4362'.
22. Sq with 160 sx Neat G cmt.
23. Tag cmt retainer @ 4362' & drill 1'. Push retainer down 12'.
24. Drill cmt & retainer 4365' to 4535'.
25. Pressure test csg. Leak from 4307' to 4570'.
26. Clean hole.
27. Set PKR @ 4350'. Establish injection rate with water. Retrieve PKR.
28. Set cmt retainer @ 4345'.
29. Pmp 75 sx class G cmt. Displace cmt with 20 BW @ 1 BPM. Left 9 bbls across csg leak from 4433'-4464'. Circ out 2 bbls cmt.
30. Drill cmt retainer @ 4345'. Drill cmt from 4339' to 4400'. Drill CIBP @ 4571'.
31. Clean to PBD 5530' with N2.
32. TIH with 2 3/8" tubing. Land tubing at 5494'.
33. Return well to production 4/14/90.