NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 9-19-57

Address Box 97-Farmington, New Mexico

				(Place)	(Date)		
E ARE H	EREBY RE	EQUESTI	ING AN ALLOWABLE FO	R A WELL KNOWN AS:			
l Paso N	atural 🛢	as Compa	any San Juan 32-9 U	nit , Well No. 49	in NW 1/2 NB 1		
(Cor	npany or Ope	ramr)	(Lease)				
Unit Let	Sec.:		T. 32 N , R10 W	, NMPM., Blanco	Pc		
n Juan			0 . 0 . 0 6	-15-5 7			
			Flavation 6883 G	Total Death 6021	ing Completed 7-10-57		
Please indicate lo		exation:	County. Date Spudded 6-15-57 Elevation 6883 G Total Depth 6021 Perp C/O 6021 Top Oil/Gas Pay 5997 Name of Prod. Form. Mesa Verde				
D (3 B	A	•	Name of Prod. Form.	mesa verde		
İ	X		PRODUCING INTERVAL -				
Б ,			Perforations None				
E	P G	H	Open Hole 5974 -6021	Depth Casing Shoe <u>5974</u>	Depth Tubing 5963		
ĺ			OIL WELL TEST -				
L I	K J	I			Chok		
- 1	1	1.		bbls.oil,bbls wat			
M I	1 0	P		e Treatment (after recovery of	Choke		
" '	" "		load oil used):b	bbls.oil,bbls water i	nhrs,min. Size		
			GAS WELL TEST -				
990' N.	1450' E		Natural Prod. Test: 48.5	MCF/Day; Hours flow	ed 3 Choke Size 3//W		
bing Gast	ng and Come:	nting Reco		back pressure, etc.): Calcu			
Size	Feet	Sax					
		-		e Treatment:	MCF/Day; Hours flowed		
10 3/4"	161.67	150	Choke Size Method	of Testing:			
			Acid or Fracture Treatment	(Give amounts of materials used	d. such add d. with and		
7 5/8*	3950	250	sand): NONE	(OTTO MINORITOR OT MINORITOR OTTO	\ KITTIALVI		
5 1/2"	5964	300	Casing Tubing	Date first new oil run to tanks	\$50.00.055		
7 -/~	7704				SEP 23 1957		
" EVE	5963		Oil TransporterNone) <u> </u>	OIL CON, COM.		
. 19415				o Natural Gas Company	DIST: 3		
marks:	Complete	d Natur	al				
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		1 . 6			. knowledge		
1 nereb	y certury tha	it the inic	mation given above is true	and complete to the best of my	lompany		
proved		•••••	, 19	El Paso Natural Gas (Company	or Operator)		
		••· •••		` ·	•		
OII	L CONSER	VATION	COMMISSION	By:(Sig	rnature)		
سنعند	al Ciama	F	- E2 h	Petroleum Engir			
			C. Arnold	TitleSend Communicat	ions regarding well to:		
suc	ervisor Di st	.#3	•	oche Communicat			
	• • • • • • • • • • • • • • • • • • • •		:*************************************	Name			

AZTEC DISTRICT OFFICE								
No.	Johnson			5	C. Patriciano de la confesión			
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