-				
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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR		2		

	SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	**************************************	AND	41 046	
	LAND OFFICE	AUTHORIZATION TO TRA	INSPURT UIL AND NATUR	AL GAS	
	OIL				
	TRANSPORTER GAS				
	OPERATOR 2				
	PRORATION OFFICE				
•	Operator				
	El Paso Natural G	as Company			
Box 990 Farmington, New Mexico					
	New Well	Change in Transporter of:			
	Recompletion XX	Oil Dry Ga			
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name				
	and address of previous owner				
	DECORPORAN OF WELL AND	LEACE			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of	Lease No.	
	San Juan 32-9 Uni	it 49 Blanco	Mesa Verde State, F	Federal or Fee	
	Location Dan State				
	В . 900	Feet From The North Lin	e and 1450 Feet	From The East	
	Unit Letter,				
	Line of Section 23 Tow	vnship 32 Range	10 , NMPM,	San Juan County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is	approved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate	Andress (Give address to which	approved copy of this form is to be senty	
	4.6	singhead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	singhedd Gas [] of Dry Gas [nadress (who also so to this		
		Unit Sec. Twp. Pge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.				
			-inc commission and an number	P	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give committeling order numbe		
14.		Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on = (X)		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Depth Casing Shoe					
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE					
Installed intermitter and adapter, turned back on production 4-10-				4-10-67.	
	IIIS GALLEGE THEFTHE				
				ACPENA:	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of lo	ad oil and his be enter to be exceed top allow-	
	OIL WELL	able for this at	epth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)	
	Date First New Oll Run To Tanks	Date of Test		JUN 6 1967	
	Length of Test	Tubing Pressure	Casing Pressure	OÎLE CON. COM.	
	Length of Test			VIL CON. COM.	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas PAST. 3	
	·				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			46544-473	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chora 3124	
				TOWATION COMMISSION	
VI.	. CERTIFICATE OF COMPLIAN	CE	11	ERVATION COMMISSION	
			APPROVED JUN 6	1967 , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver			Original Signed by Emery C. Arnold		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Digital by Inner y C. Tittleta			
			TITLE SUPERVISOR DIST. #3		
	//		This form is to be filed in compliance with RULE 1104.		
	11 811.	1.1.2.7.1	1	- allowable for a newly drilled or despended	
	- N. Aldell	nature) (9711)	well, this form must be ac	companied by a tabulation of the deviation	

D. Adams (Title)

(Date)

tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.