

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

55 SEP 29 AM 10:56

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
OCT - 4 1995

OIL CON. DIV.
DIST. 3

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 1450' FEL, Sec. 23, T-32-N, R-10-W, NMPM

5. Lease Number
SF-078504
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #49
9. API Well No.
30-045-11375
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover

13. Describe Proposed or Completed Operations

It is intended to sidetrack the subject Mesaverde well. The well is located in a standard drill tract, 200' from the North boundary and 260' from the East boundary of the producing area. The kick-off point of the well will be @ 3450'; the TVD will be a 6400'; the open-hole section will be 2950'; and complying with Order R-10388, the maximum vertical section of the new wellbore will remain within the orthodox producing area for the Mesaverde Pool. Subsequent sundry notices will be provided with a deviation report that includes the mathematical maximum vertical section from the existing wellbore.

It is intended to workover the well in the following manner:

TOOH with tubing. If tubing is stuck, cut off tubing. Set cement retainer near bottom of 5 1/2" casing above the open-hole. Pressure test tubing to 2000 psi and casing to 1000 psi. Squeeze open-hole with cement (100% of open-hole volume). The 5 1/2" casing will then be jet-cut @ 3500' and pulled from the well. A 7 5/8" cement retainer will be set in the well above the 5 1/2" casing stub and squeezed with cement. Run CBL-CCL-GR to surface in the 7 5/8" casing. A 6 1/4" whipstock will then be set in the well @ 3450'. A window will be cut in the 7 5/8" casing and the well will be sidetracked with a 6 1/4" hole to a new TD of 6400'. At that time, 4 1/2" 10.5# K-55 casing will be run from TD to surface and cemented w/354 sx Class "B" cement w/0.3% fluid loss, 0.25 pps cellophane, 3 pps gilsonite lead and 100 sx Class "B" cement w/2% calcium chloride tail. The Mesaverde will be selectively perforated and fracture stimulated. Tubing will be run into the well and the well will be returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/29/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

NMOCD

Date

SEP 29 1995

DISTRICT MANAGER

APPROVED



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

**Attachment to Notice of
Intention to Sidetrack**

**Re: Sidetrack
Well: 49 San Juan 32-9 Unit**

CONDITIONS OF APPROVAL

1. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.
2. The following modifications to your sidetrack program are to be made (when applicable):
 1. Place a cement plug inside the 5 1/2" casing from 5632' to 5532' plus 50 linear feet excess. (top of Mesaverde @ 5582')
 2. Place a cement plug inside the 5 1/2" casing from 3740' to 3640' plus 50 linear feet excess. (top of Pictured Cliffs @ 3690')