

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
980' FNL, 1450' FEL, Sec. 23, T-32-N, R-10-W, NMPM
940 B

5. Lease Number
SF-078504

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 32-9 Unit
San Juan 32-9 U #49

9. API Well No.
30-045-11375

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☒ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Install packer	

13. Describe Proposed or Completed Operations

8-26-96 MIRU. ND WH. NU BOP. SDON.

8-27-96 Blow well & CO. SDON.

8-28-96 TIH, tag fill @ 6375'. Blow well & CO. SDON.

8-29-96 (Verbal approval to set CIBP above Cliff House, evaluate for 8 hours & squeeze Lewis from Wayne Townsend, BLM). TOOH. TIH w/4 1/2" CIBP, set @ 5212'. Blow well & CO.

8-30-96 Blow well & CO. TOOH. TIH w/4 1/2" cmt retainer, set @ 4850'. PT tbg to 2500 psi, OK. Establish injection. Pump 75 sx Class "B" cmt below cmt retainer. Sqz was not good. TOOH. SD for holiday.

9-3-96 TIH, establish injection. Pump 170 sx Class "B" cmt. Displace w/17 bbl wtr. TOOH. Reverse out 15 sx cmt. TOOH. WOC. SDON.

9-4-96 TIH, tag TOC @ 4815'. Drill cmt @ 4815-4835'. Drill cmt retainer @ 4850'. Drill cmt @ 4850-4990'. Circ hole clean. SDON.

9-5-96 TOOH. TIH, drill cmt to 5150'. Circ hole clean. PT sqz to 500 psi/15 min, OK. TOOH. TIH to CIBP @ 5212'. SDON.

9-6-96 TIH, tag cmt @ 5120'. Drill cmt @ 5120-5212'. Mill CIBP. Drill cmt to 5404'. Blow well & CO. SD for weekend.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/20/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

SEP 24 1996

FARMINGTON DISTRICT OFFICE

NMOCD

9-9-96 TIH, tag TOC @ 5760'. Establish circ. Drill cmt @ 5760-6015'. Circ hole clean. SDON.

9-10-96 TIH, drill cmt @ 6015-6109'. Circ hole clean. Drill cmt @ 6109-6293'. TIH to 6313'. Blow well & CO. SDON.

9-11-96 Blow well & CO. TOOH. TIH w/4 1/2" pkr, set @ 5309'. Spot 3 bbl 1½ Kcl. Spot 600 gal 15% Hcl, tail w/1 bbl 1½ Kcl wtr. Pump 1600 gal 15% Hcl. TOOH. Release pkr, TIH to 5492'. Pullback to 5140'. Pump 20 bbl 1½ Kcl wtr down csg. Pump 25 bbl 1½ Kcl wtr down tbq. SDON.

9-12-96 Blow well & CO. Release pkr, TOOH. TIH, blow well & CO.

9-13-96 Blow well & CO. TOOH. TIH, ran GR & audio logs @ 4850-6381'. TOOH. TIH w/RBP, set @ 6130'. PT RBP, OK. Blow well & CO. SD for weekend.

9-16-96 Blow well & CO. Release RBP, TOOH. SDON.

9-17-96 TIH w/RBP, set @ 6050'. Blow well & CO. TOOH w/RBP. TIH. SDON.

9-18-96 TIH, tag up @ 6250'. Blow well & CO. TOOH. TIH w/CIBP, set @ 6130'. TOOH. TIH, SDON.

9-19-96 Blow well & CO. TOOH. TIH w/195 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 6086'. ND BOP. NU WH. Blow well & CO. RD. Rig released.