

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1090'FNL, 1630'FEL, Sec.24, T-32-N, R-10-W, NMPM

5. Lease Number

SF-078504

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #67

9. API Well No.

30-045-11376

10. Field and Pool

Blanco MV/Blanco PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - workover

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure.

ACCEPTED FOR RECORD

JAN 31 2000

FARMINGTON DISTRICT OFFICE

R. N. M.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/14/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

hsc

NMOC

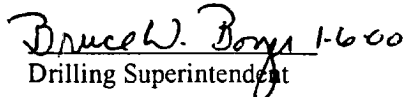
San Juan 32-9 Unit #67
Pictured Cliffs
1090' FNL, 1630' FEL
Unit B, Section 24, T-32-N, R-10-W
Latitude / Longitude: 36° 58.43814' / 107° 49.89534'
DPNO: 6996202 PC

Summary/Recommendation:

San Juan 32-9 Unit #67 was originally drilled in 1959 and completed as a MV producer. In 1987 MV production ceased due to a casing failure. In 1994 attempts were made to clean up the MV; however, they were unsuccessful. The MV was plugged back, casing leaks were repaired, and the PC was recompleted. In 1998 PC production fell to nothing due to a suspected tubing leak. The PC does make condensate and has since loaded up the wellbore. During the workover, the casing will be cleaned out, tubing joints will be replaced as necessary, and a plunger lift system will be installed. Anticipated uplift is 35 Mcfd and 0.1 Bopd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. **If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Pictured Cliffs tubing, 2-3/8", 4.7 #/ft, J-55 is set at 3702'. PU additional joints and TIH to 3846'. TOO H with tubing. Visually inspect tubing for corrosion and scale build up. Notify Operations Engineer if corrosion and/or scale is present. Replace bad joints as necessary.
4. If unable to get below 3846' during tag, PU and TIH with 6-3/4" bit, bit sub and watermelon mill for 7-5/8", 26.4# casing on 2-3/8" tubing string. Round trip to 3750'. Clean out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with an expendable check, one joint of 2-3/8" tubing, a seating nipple, and then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. Drop standing valve. Pressure test tubing to 1000 psi. Bleed off pressure. Fish standing valve. CO to 3750' with air/mist. PU above the perforations. Alternate blow and flow periods, making short trips for clean up as necessary.
6. Land tubing at ±3764'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: 
Operations Engineer

Approved:  1-6-00
Drilling Superintendent

Operations Engineer: Jennifer L. Dobson
Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

JLD/klg

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
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	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

8-15-00 MIRU. ND WH. NU BOP. TIH, tag up @ 3843'. TOOH w/2 3/8" tbgs. SDON.
8-16-00 TIH w/121 jts 2 3/8" 4.7# J-55 tbgs, set @ 3764'. ND BOP. NU WH. SDON.
8-17-00 RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Cole* Title Regulatory Supervisor Date 8/21/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.